

Energie



14.-15.04.2016 | Energieforschungskonferenz 2016

Koordination der Forschungsinhalte im Überblick

Prof. Domenico Giardini, ETH, Head SCCER-SoE

Prof. Larryn W. Diamond, UniBern

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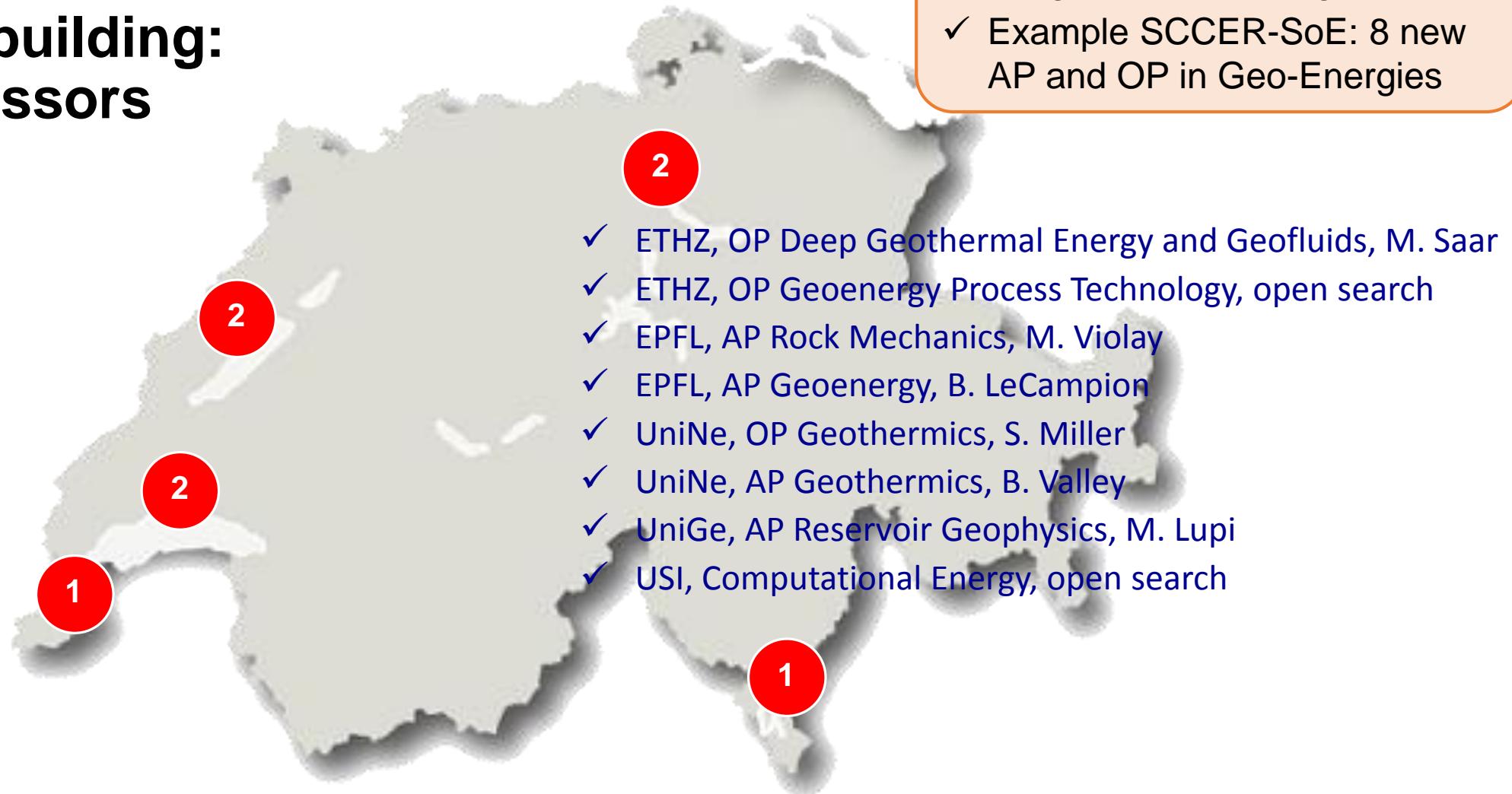
Schweizerische Eidgenossenschaft
Confédération suisse
Confederazione Svizzera
Confederaziun svizra

Kommission für Technologie und Innovation KTI

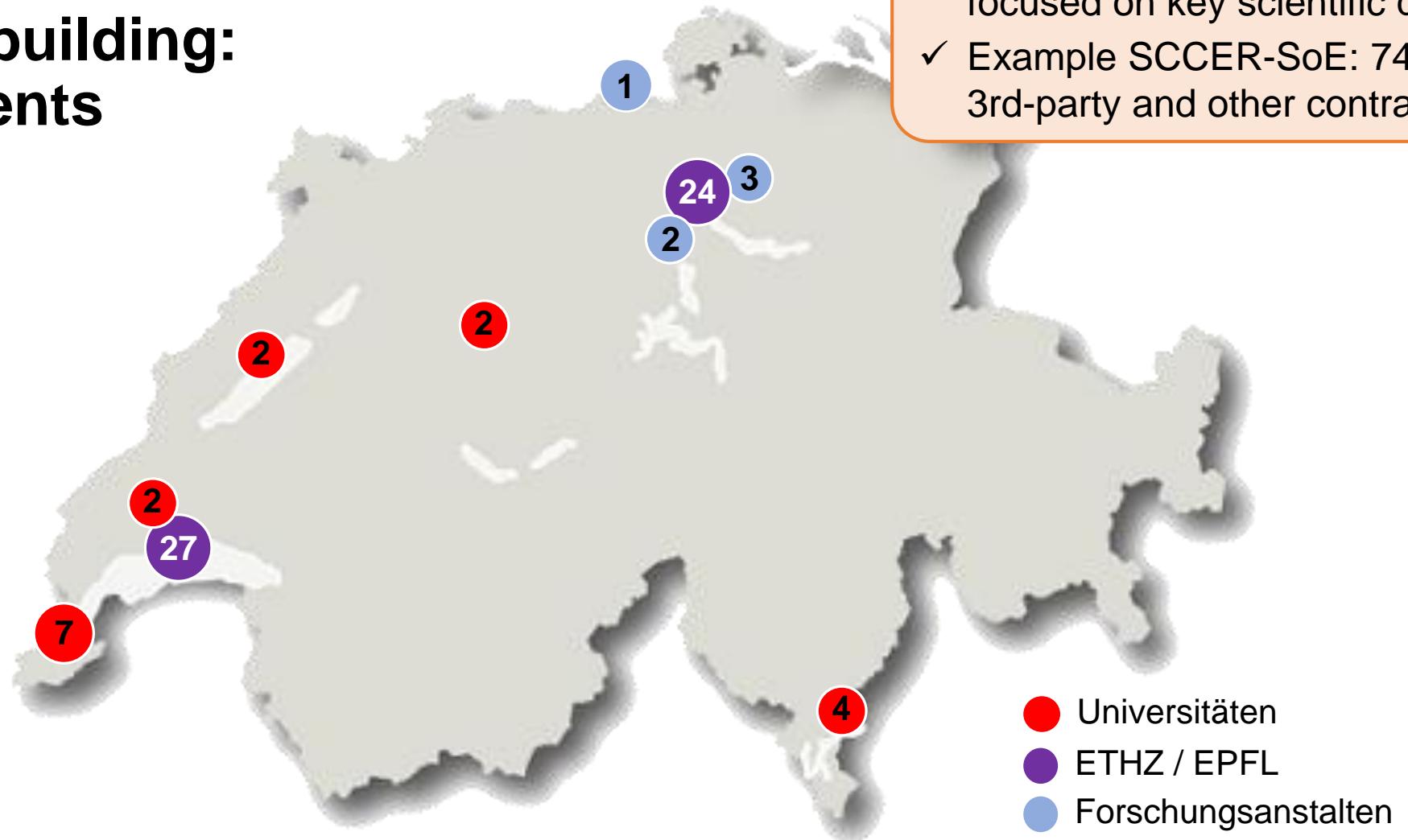
Content

1. Structuring effect of the SCCER program
 - ✓ Capacity building
 - ✓ Networking
 - ✓ National integration
 - ✓ Big science
 - ✓ International stature
2. Innovation Roadmaps
3. One example: from field to laboratory to deep underground validation to industry success

Capacity building: new professors



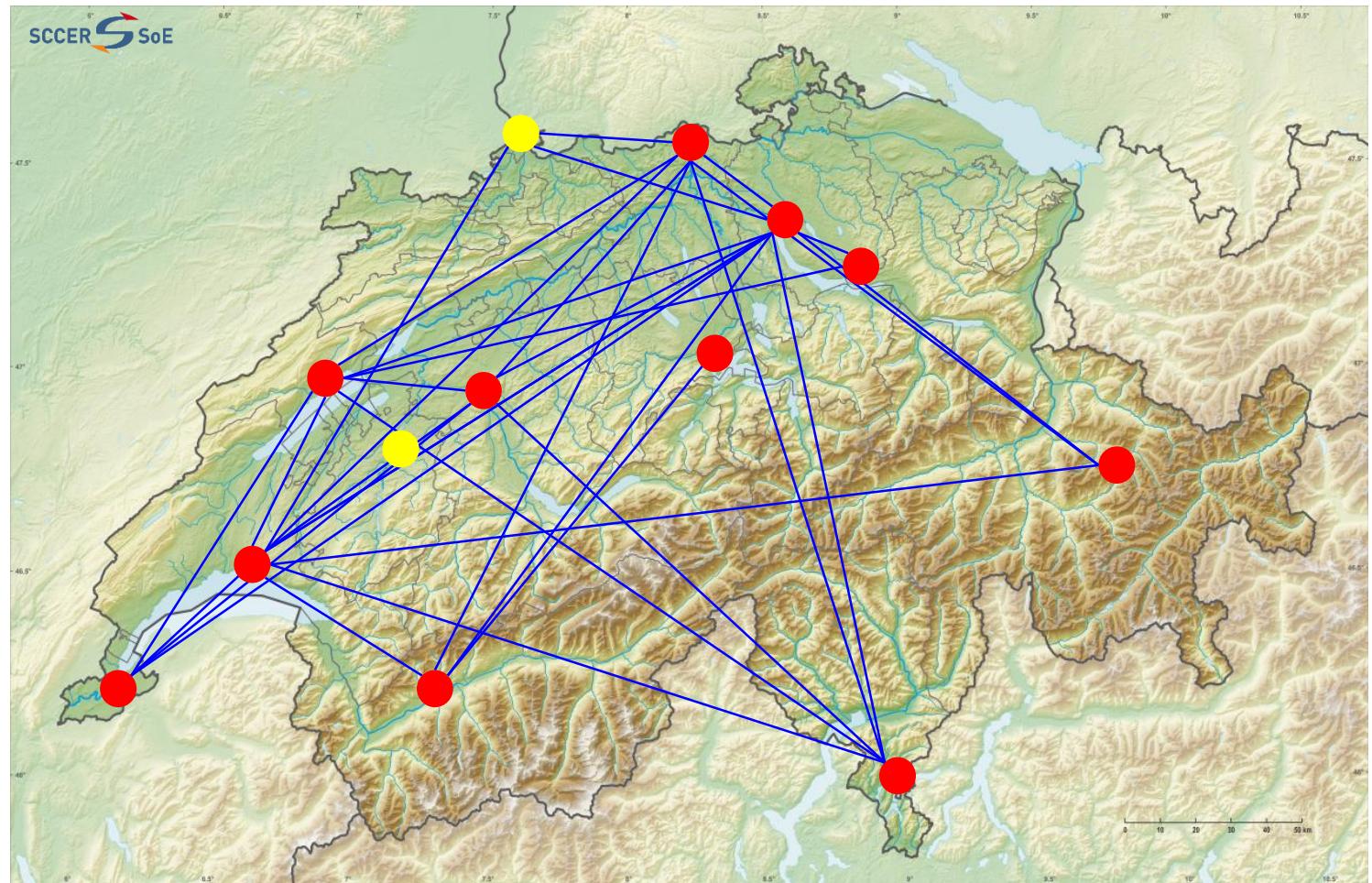
Capacity building: PhD students



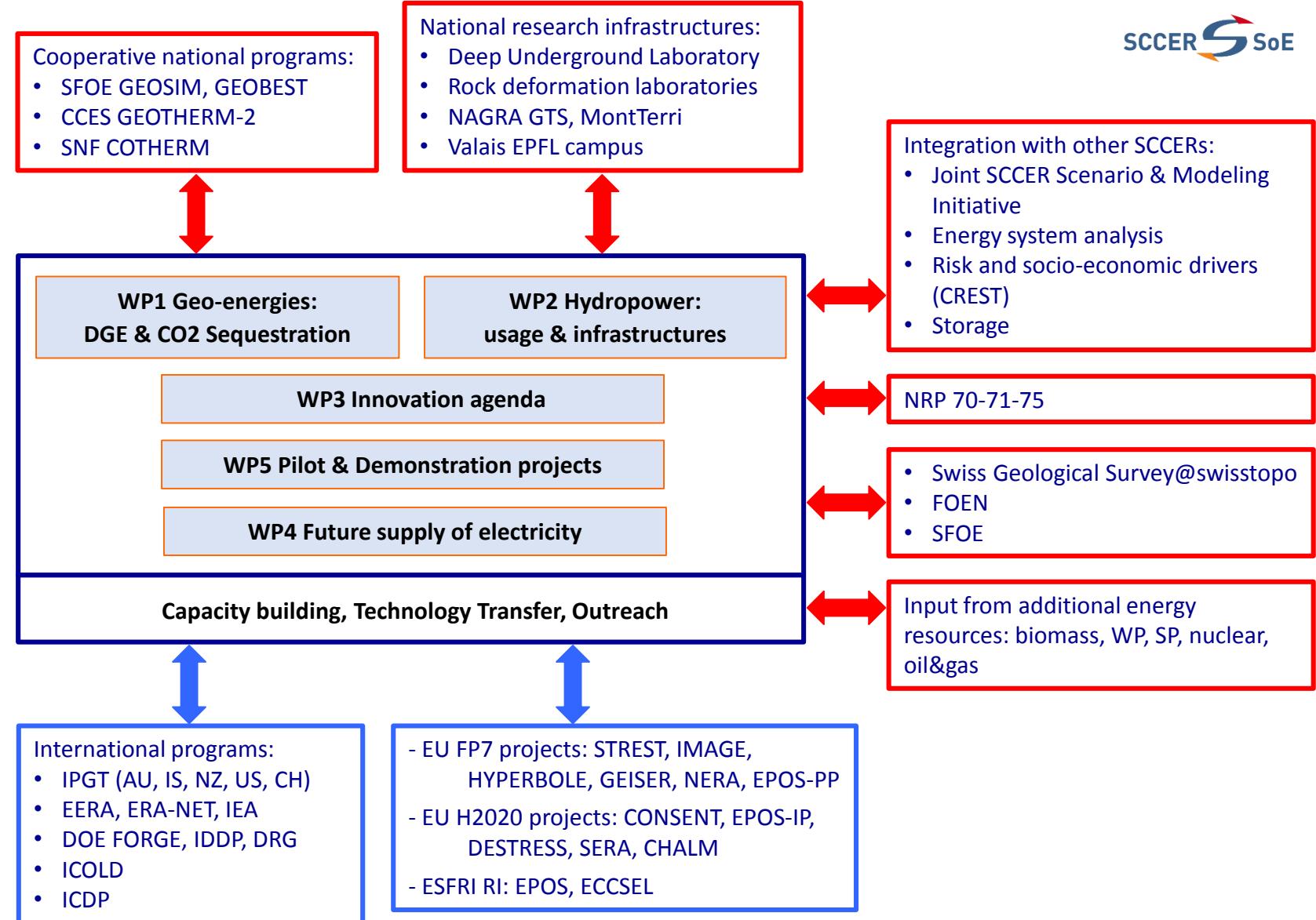
- ✓ An unprecedented critical mass focused on key scientific questions
- ✓ Example SCCER-SoE: 74 PhD on 3rd-party and other contracts

Networking

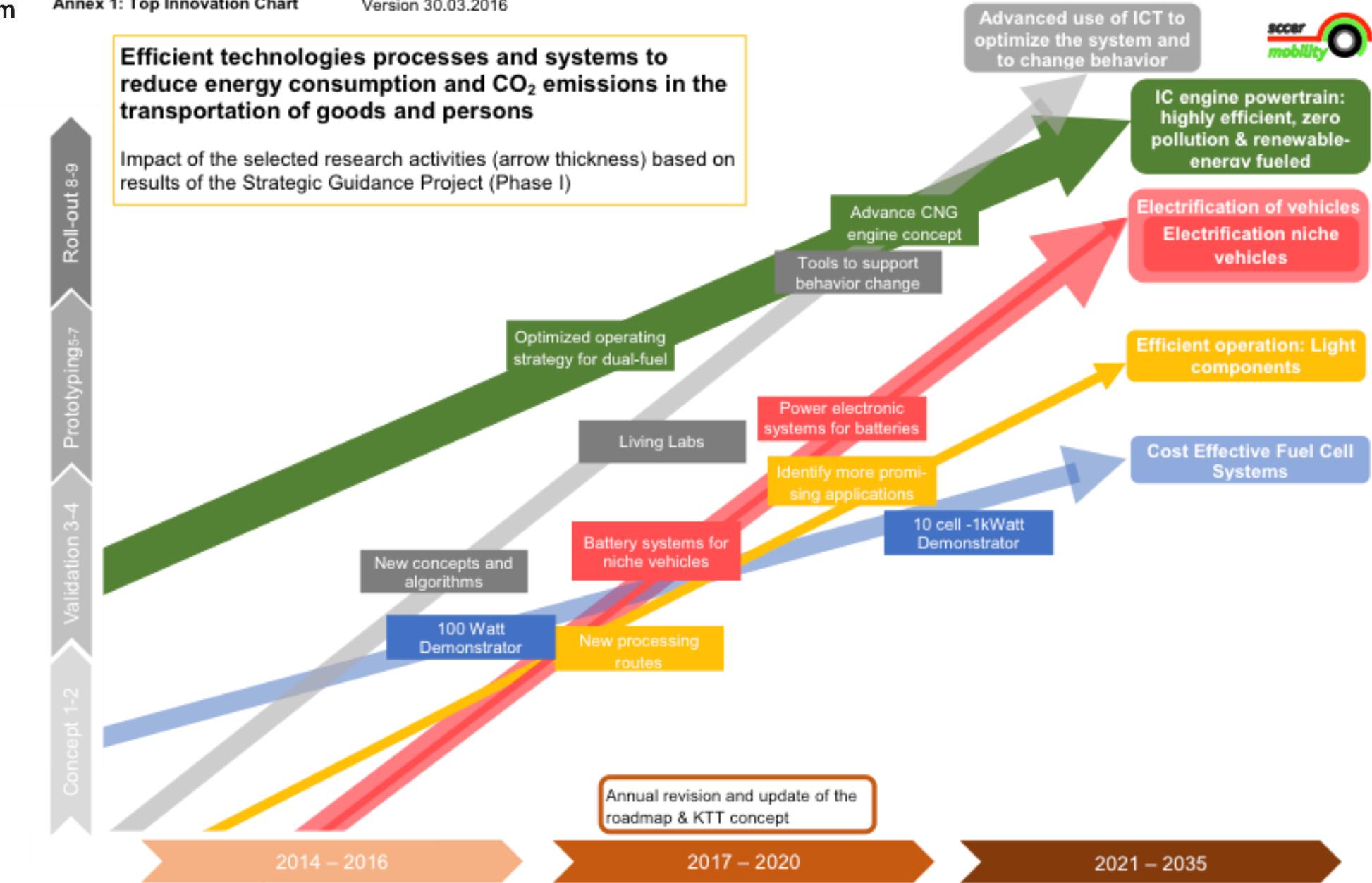
Switzerland has a competitive and well funded research environment, but no other program can bring together the networking required to tackle the ES2050 challenges



National integration



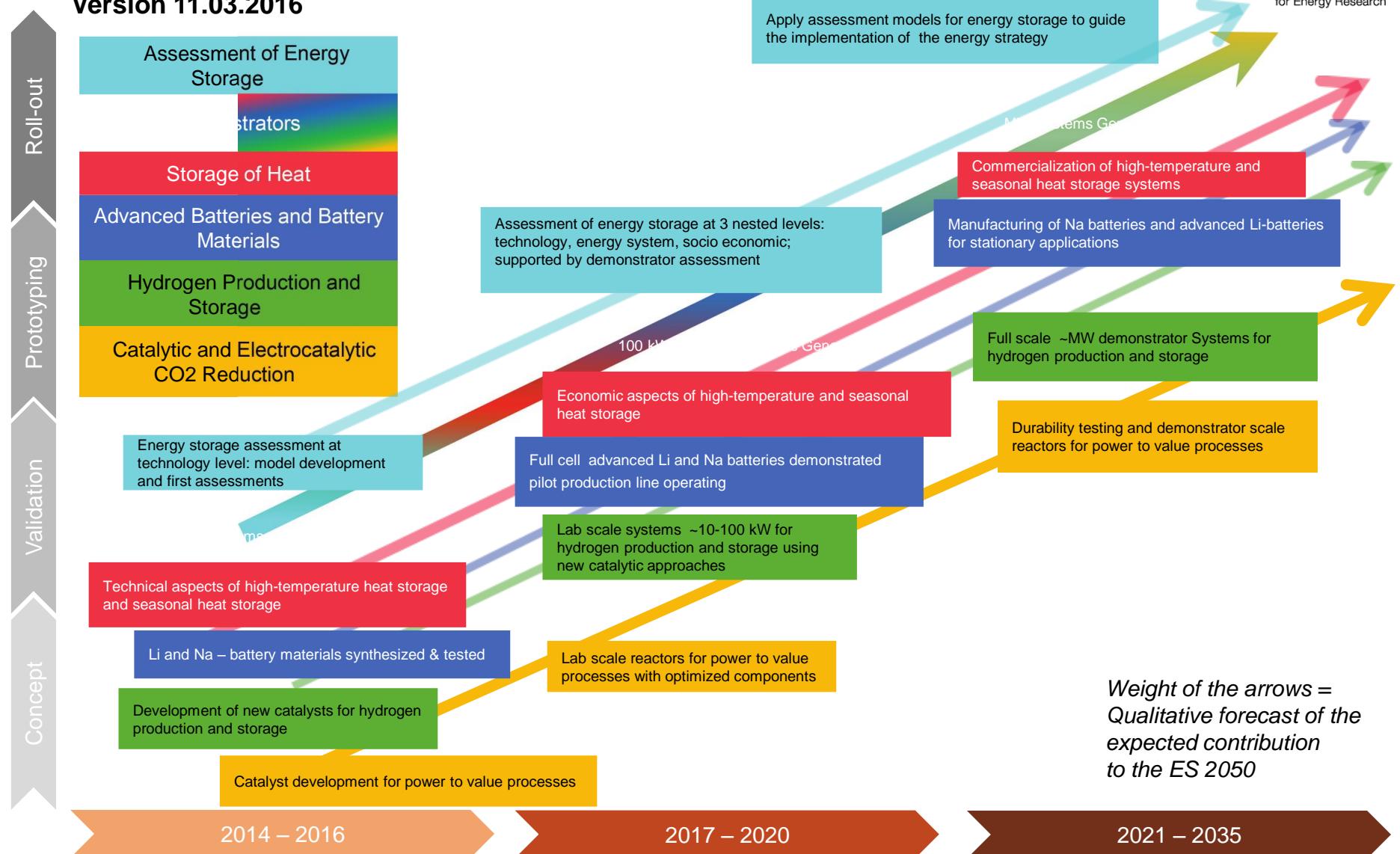
Innovation Roadmaps



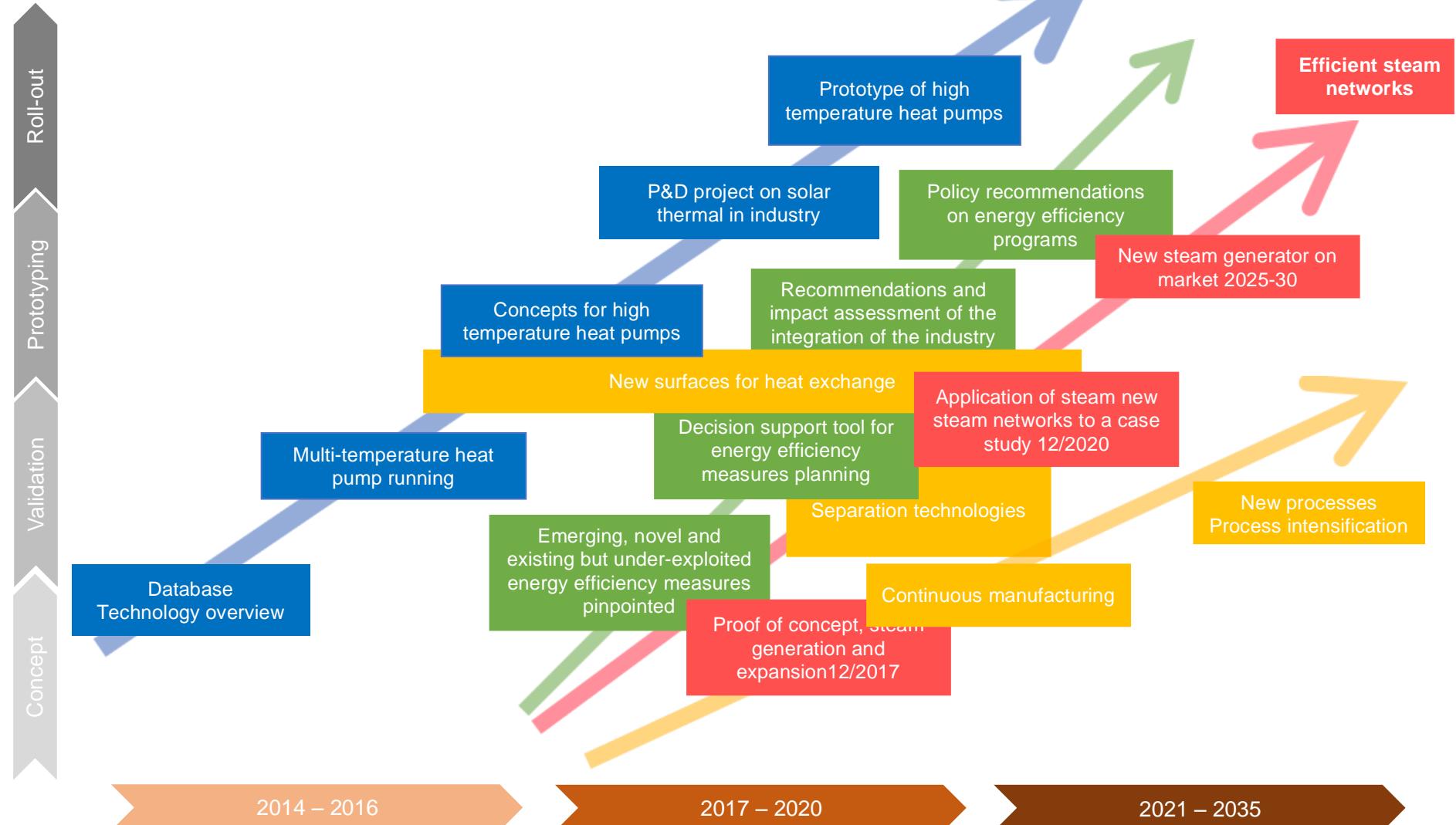
Innovation Roadmaps

Goal/Vision of the SCCER Heat and Electricity Storage

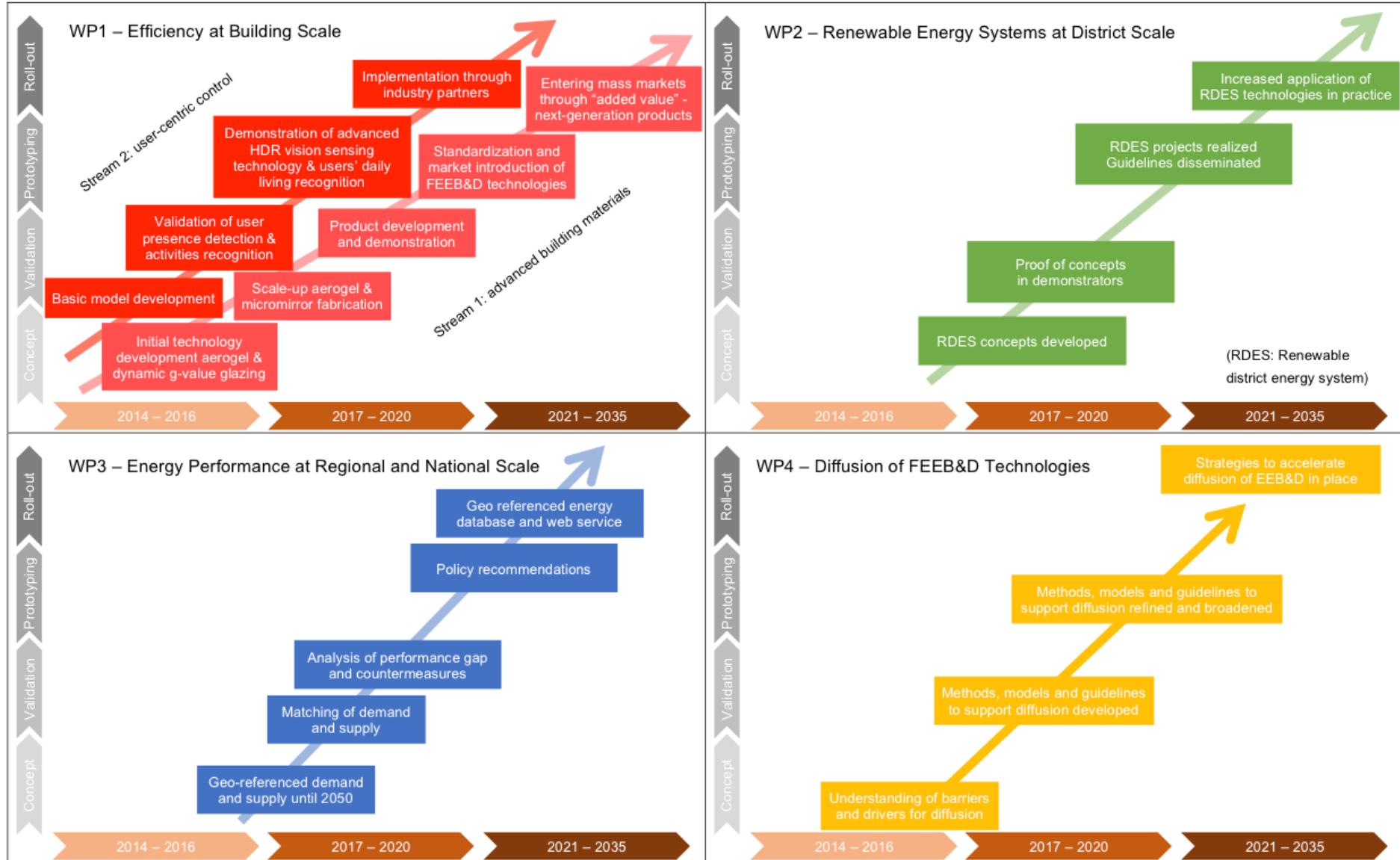
Version 11.03.2016



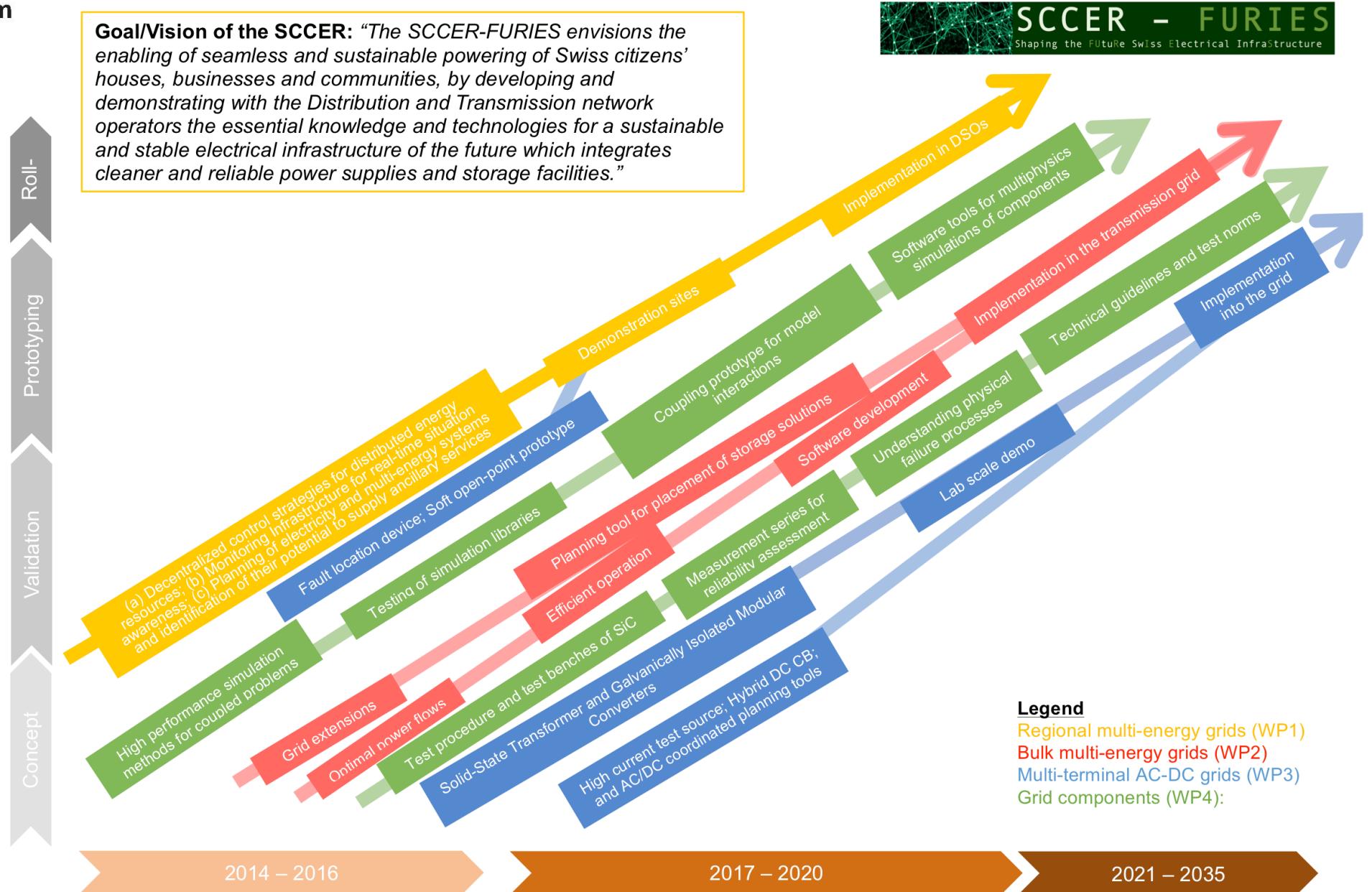
Innovation Roadmaps



Innovation Roadmaps

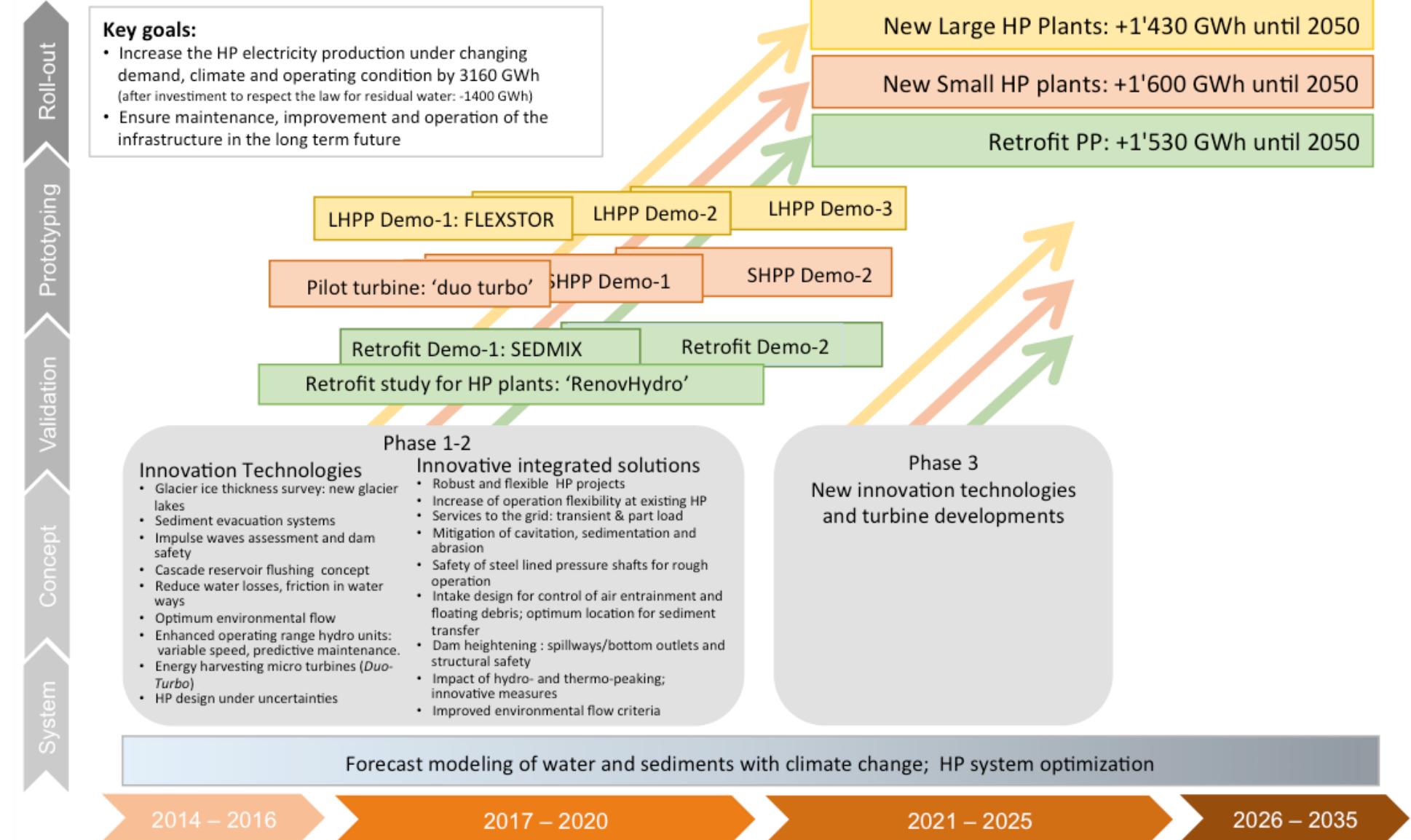


Innovation Roadmaps

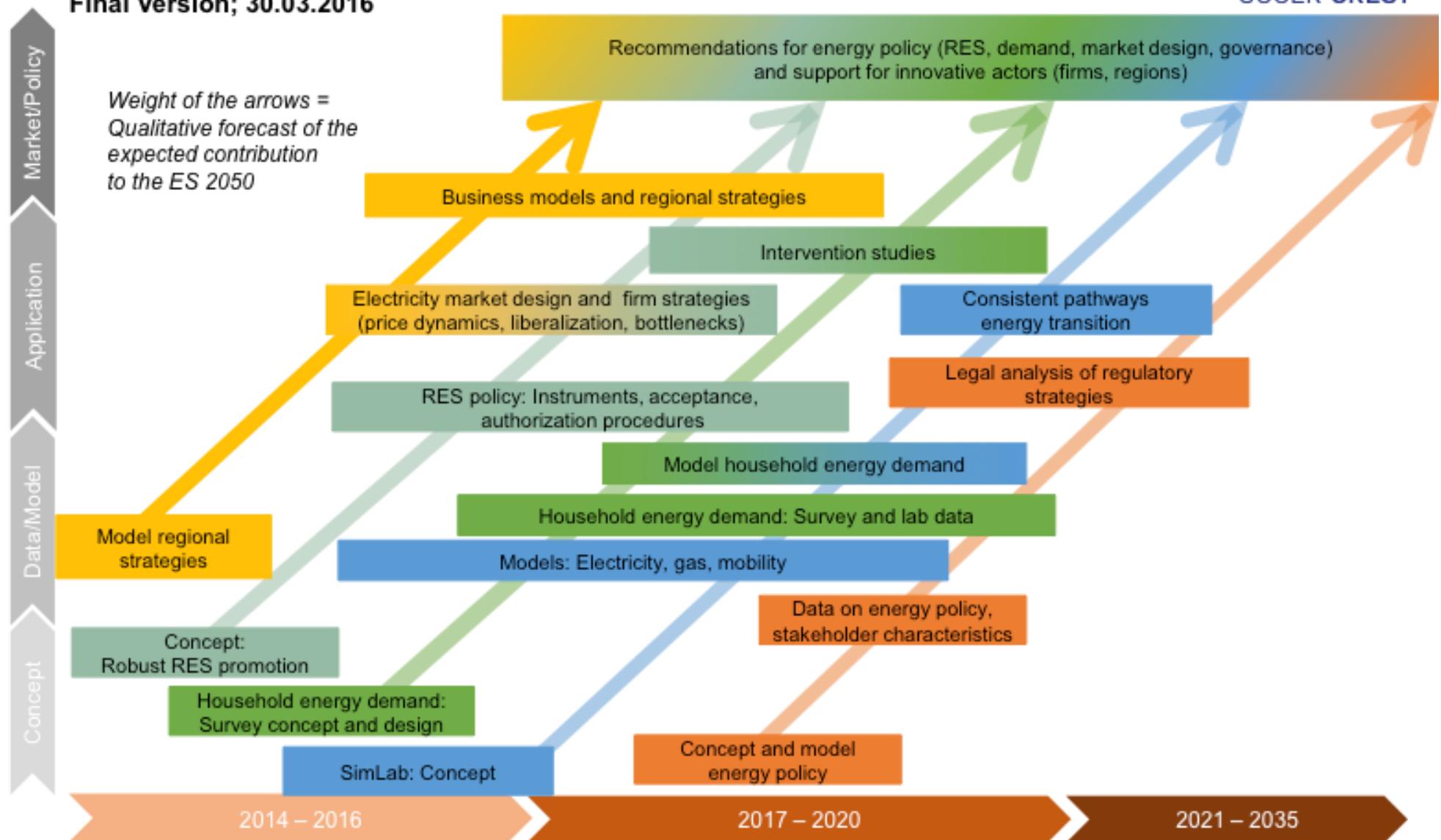


Innovation Roadmaps

Activity Overview of Hydropower

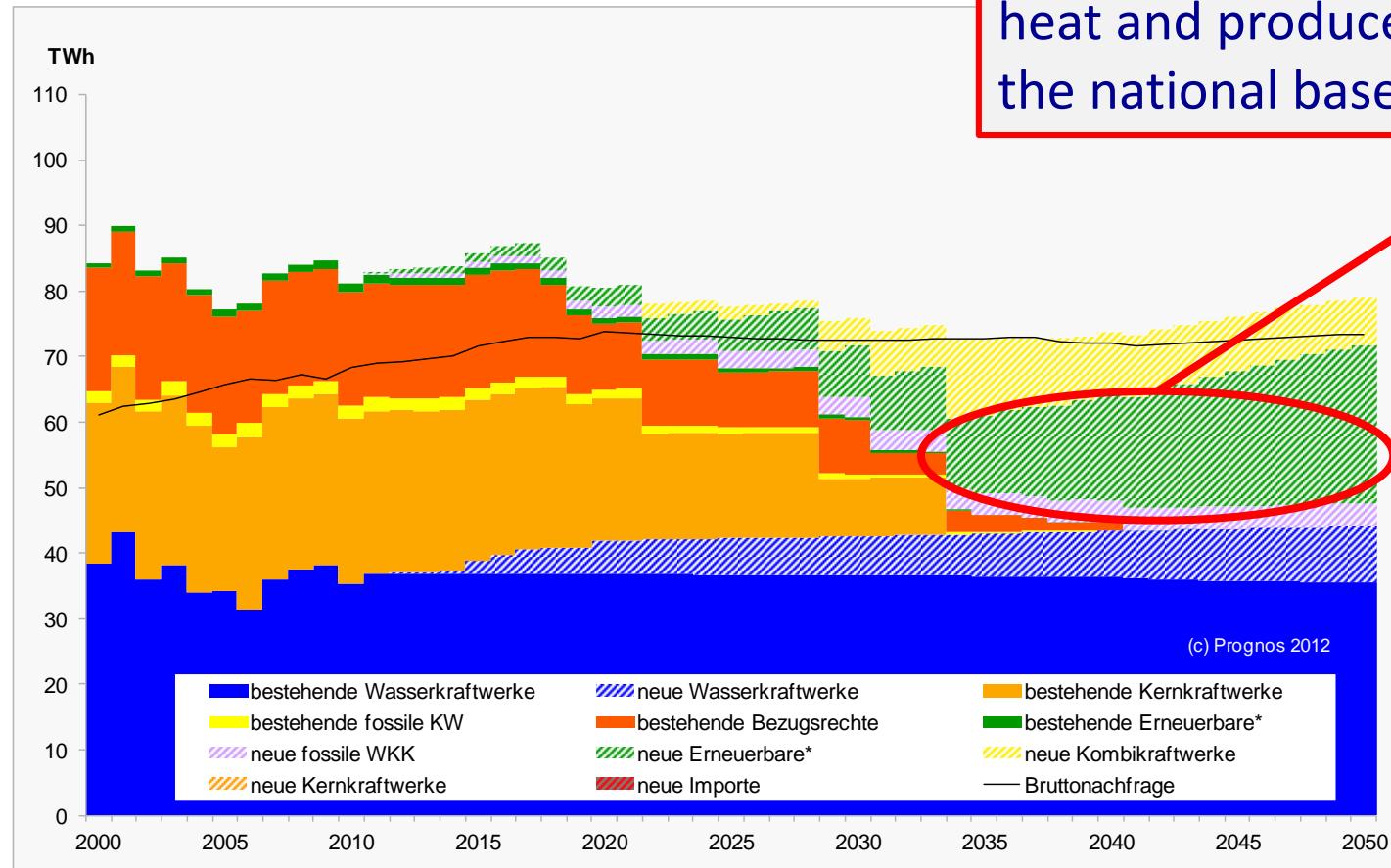


Innovation Roadmaps



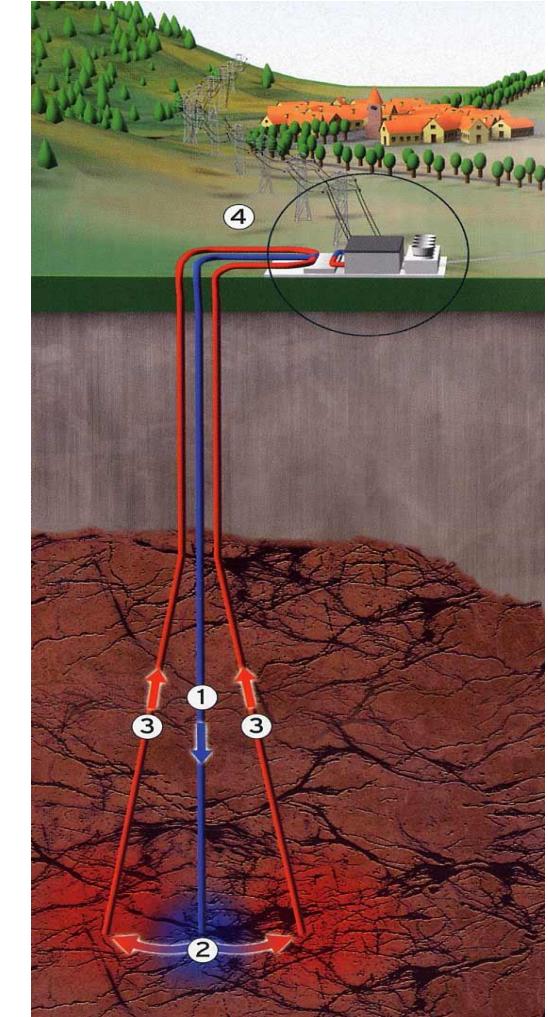
ES2050 target for Deep Geothermal Energy

Can we extract safely the deep geothermal heat and produce at competitive costs 7% of the national baseload supply ?



Challenge: engineering the deep reservoir

- ✓ In Switzerland we normally find 170-190° C temperatures at 4-6 km depth
 - ✓ Water at these depths is scarce and not easily found → hydrothermal energy has good potential for heating, less so for electricity
 - ✓ We need to create deep reservoirs in hot rock (EGS) and circulate water from the surface (petrothermal energy)
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- ✓ The Swiss ES2050 target for DGE is 7% of Swiss electricity supply
→ 4.4 TWh/yr, at least 500 MWe installed
 - Switzerland will need to install 20MWe per year from 2025 to 2050 to meet the ES2050 7% quota
-
- ✓ A sustained water flow of 220 l/s at 180° C is required to generate 20 MWe
 - ✓ The main challenge is to create sustainable heat exchangers at depth, systems that will operate for 20-40 years with minimal temperature loss





Deep Geothermal Energy Roadmap

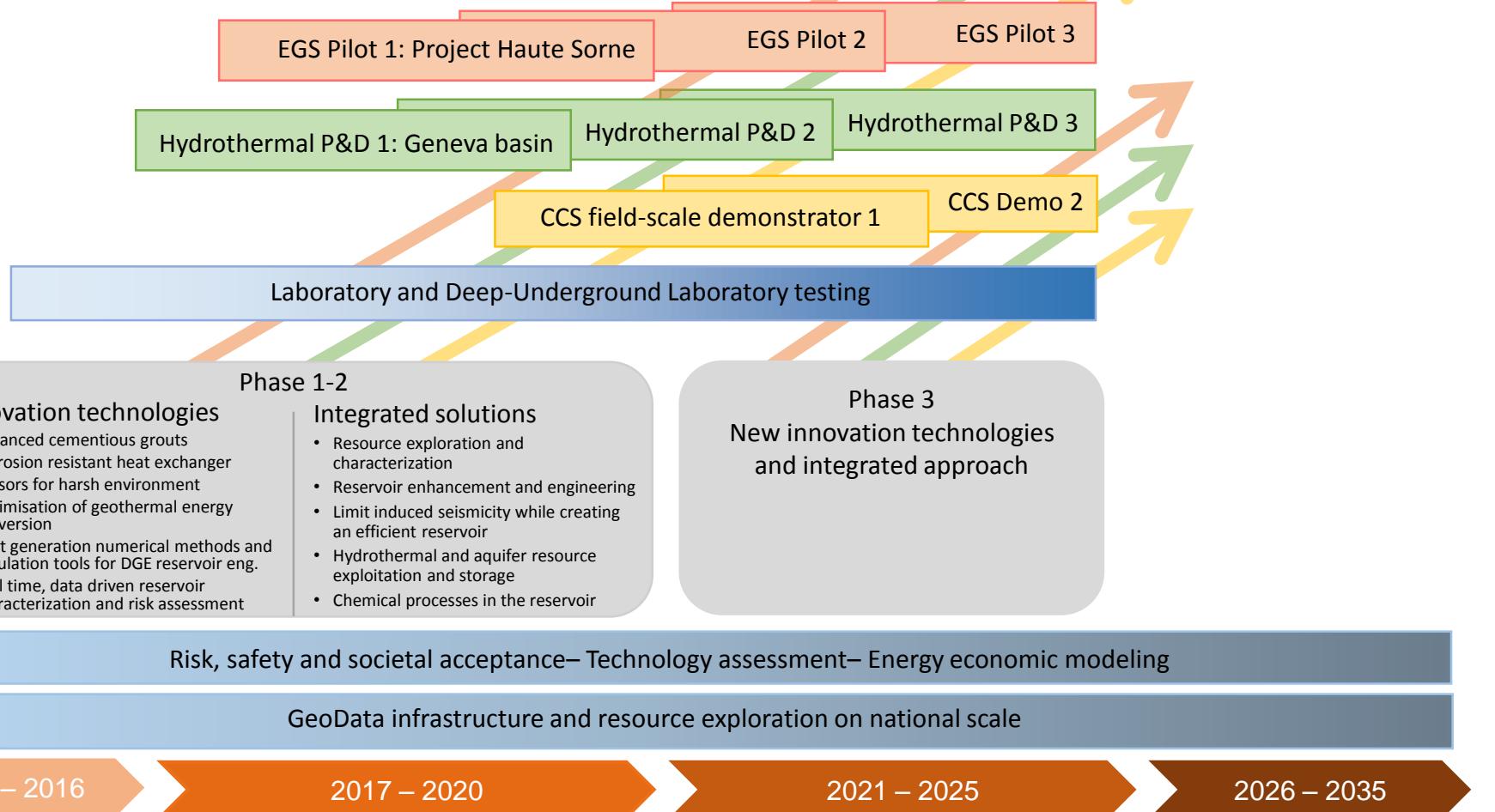
System > Concept > Validation > Prototyping > Roll-out

Activity Overview of GeoEnergy

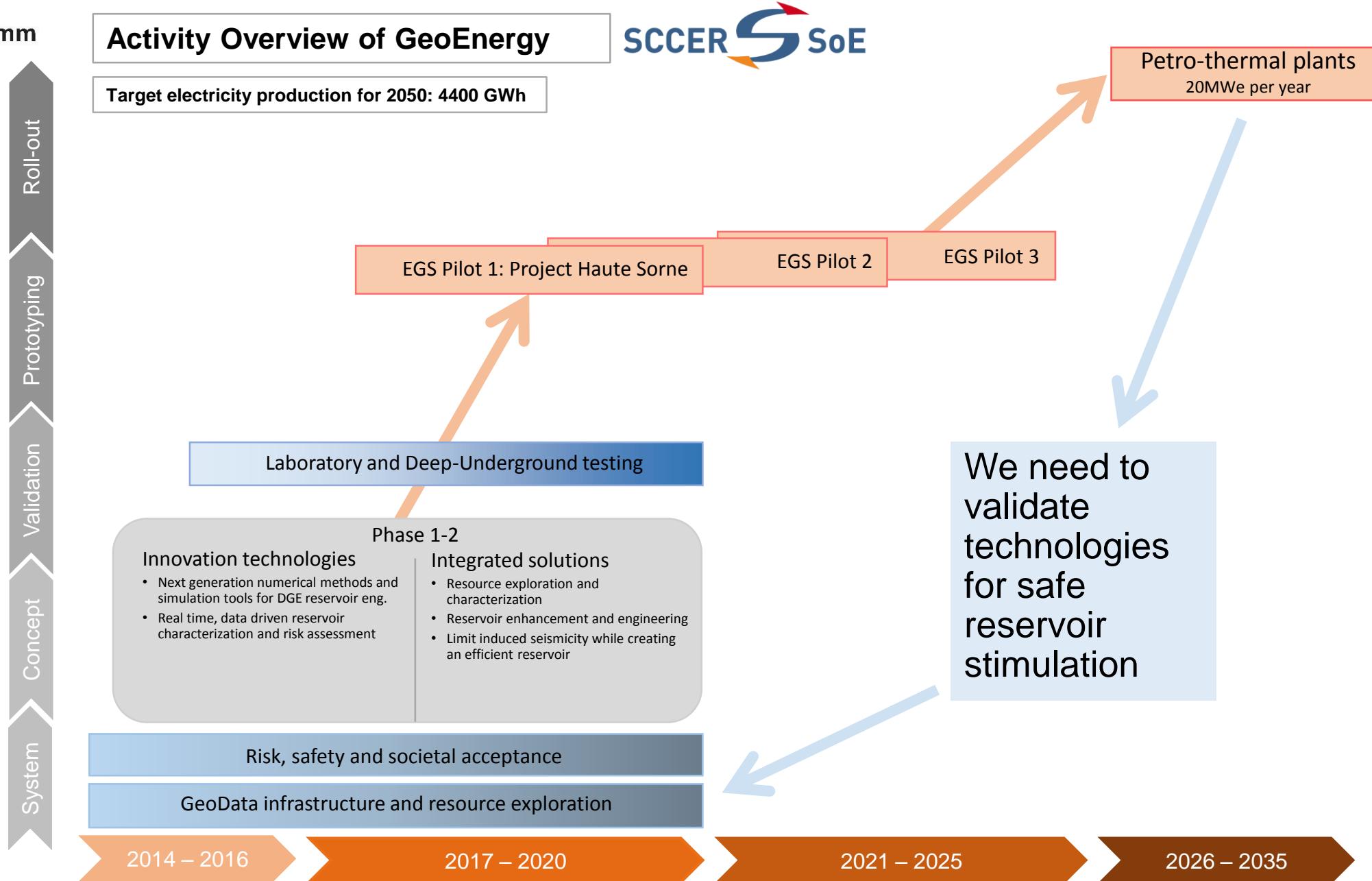
Target electricity production for 2050: 4400 GWh

Key goals:

- extract safely the deep geothermal heat and produce electricity at competitive cost
- geological capture of CO₂ to enable carbon free electricity from hydrocarbon resources

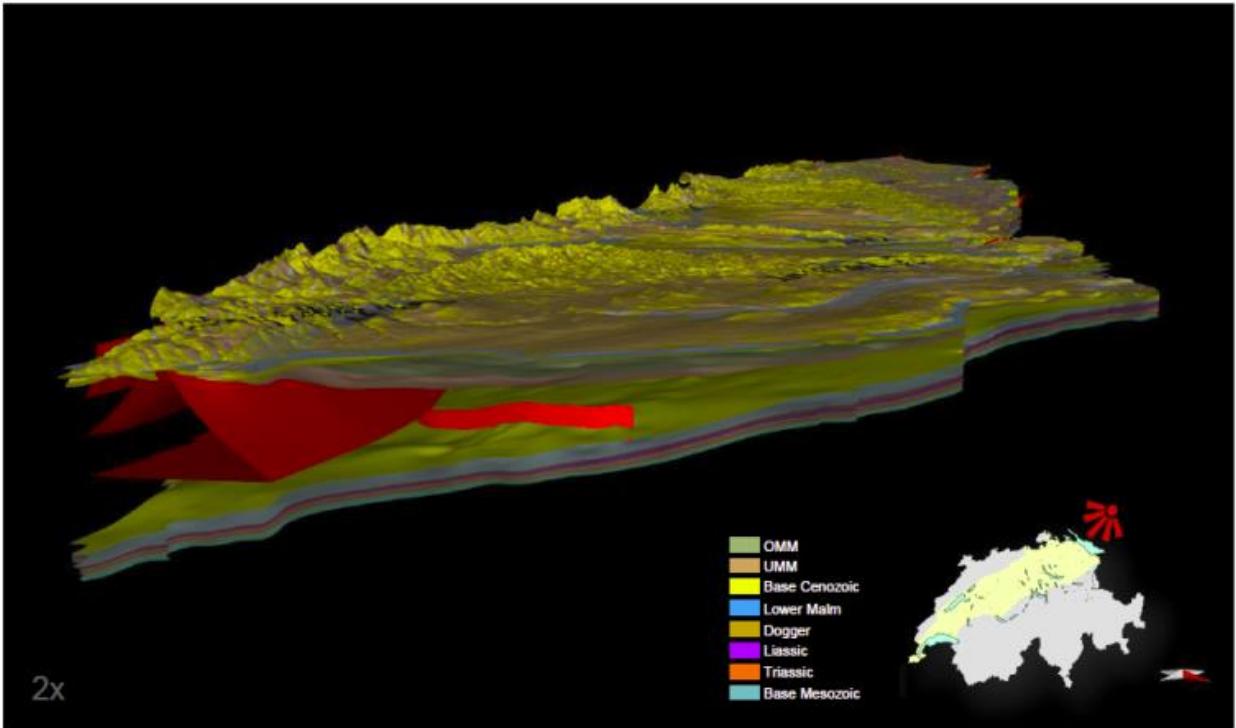


Deep Geothermal Energy Roadmap

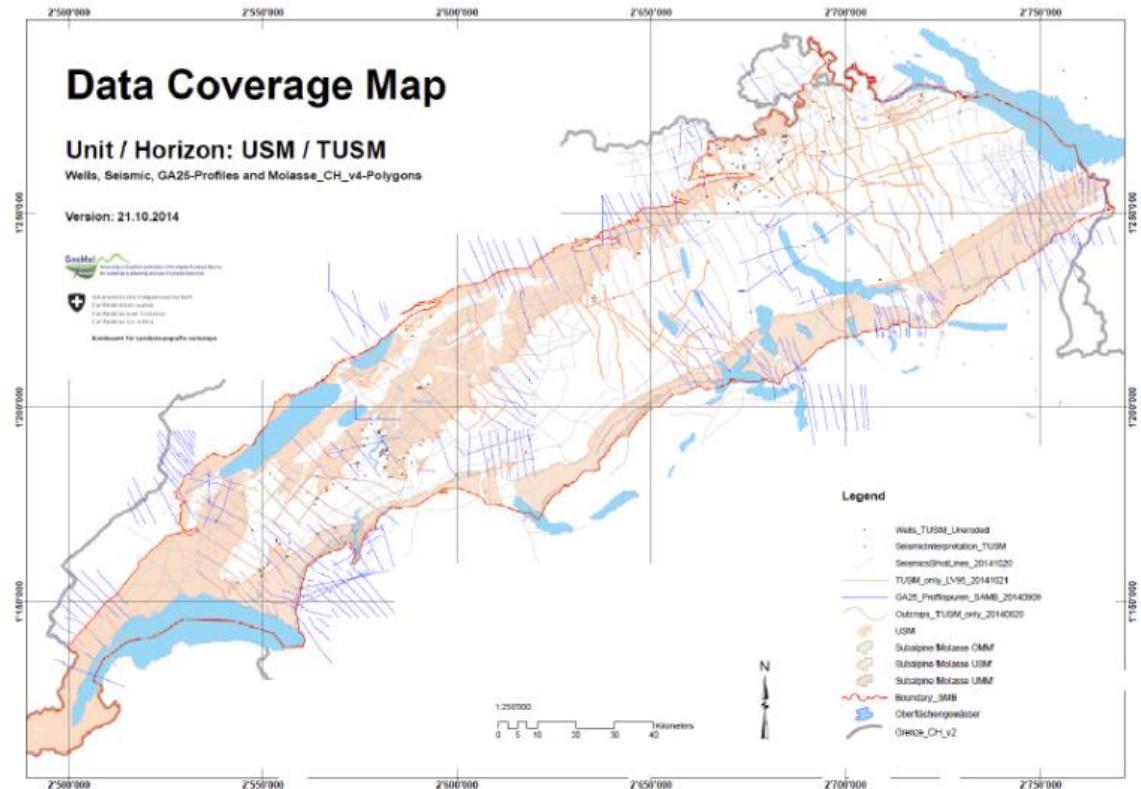


Characterization of the Swiss underground

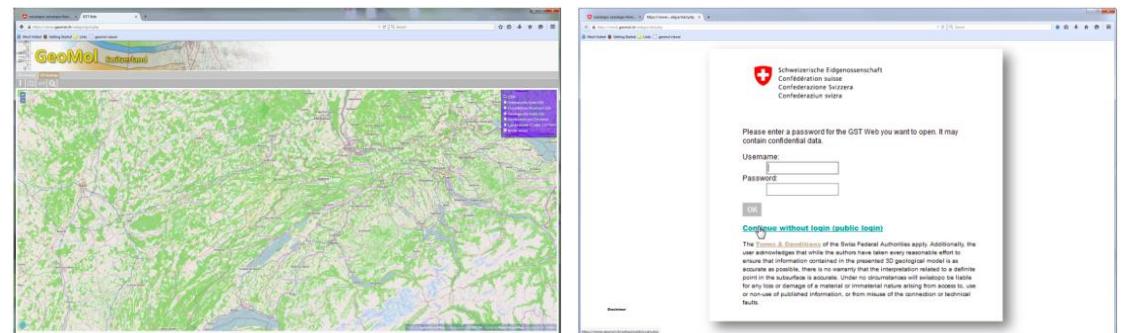
- ✓ Swiss task led by Geological Survey@swisstopo
- ✓ SCCER-SoE and GeoMol (EU & CH)
- ✓ GeoMol CH: 1:50'000
- ✓ Re-evaluation of seismic data



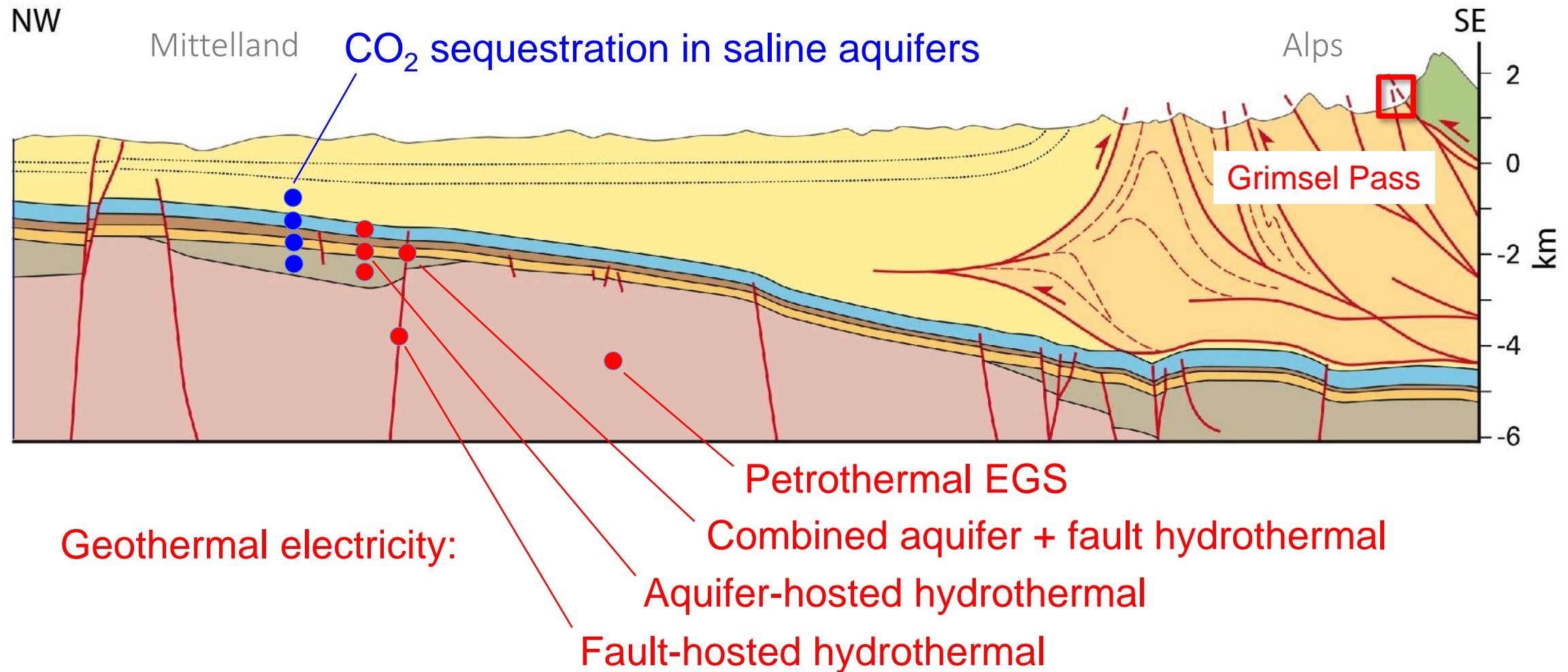
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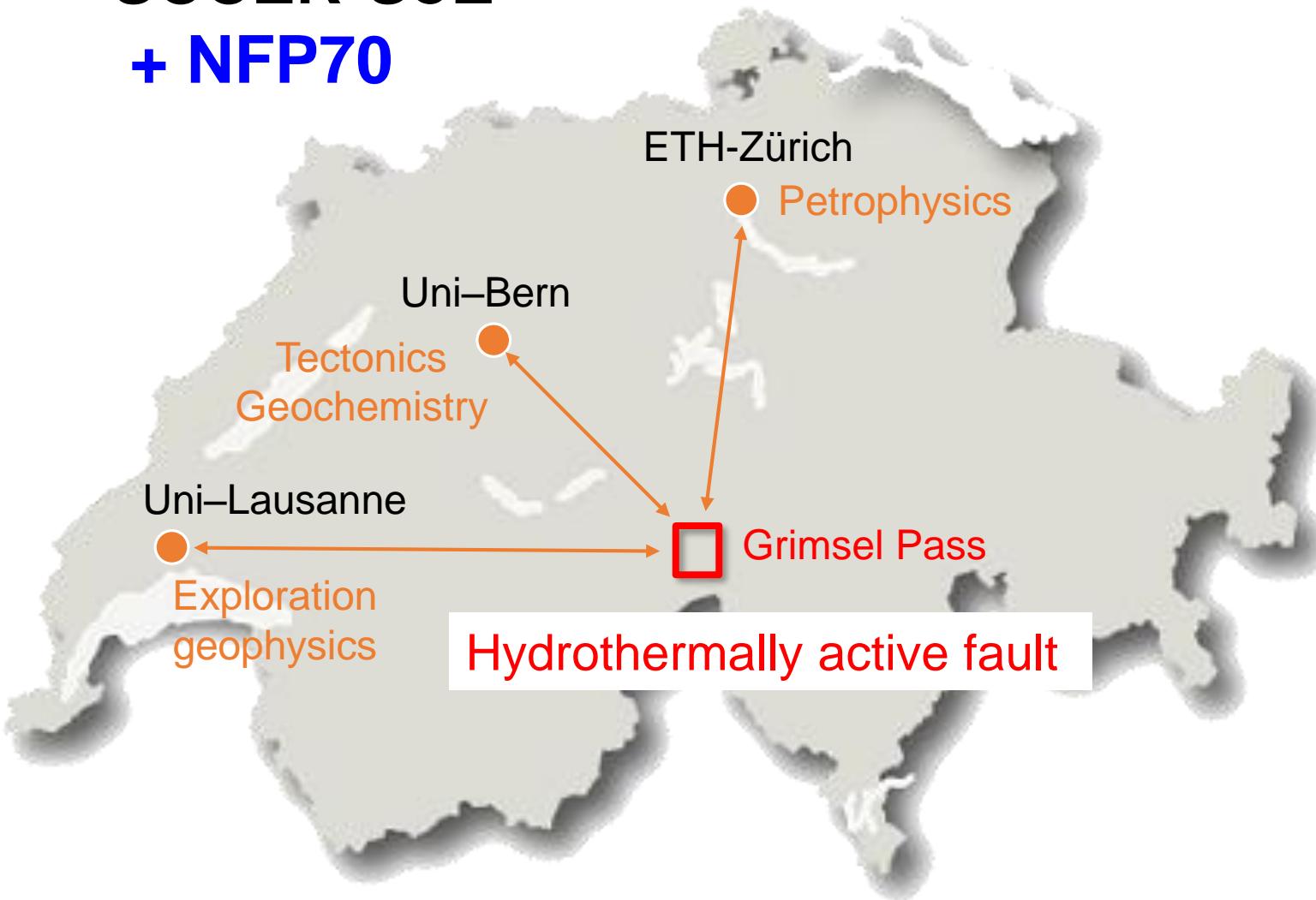
On-/offline access interfaces



Exploration & characterization of underground reservoirs

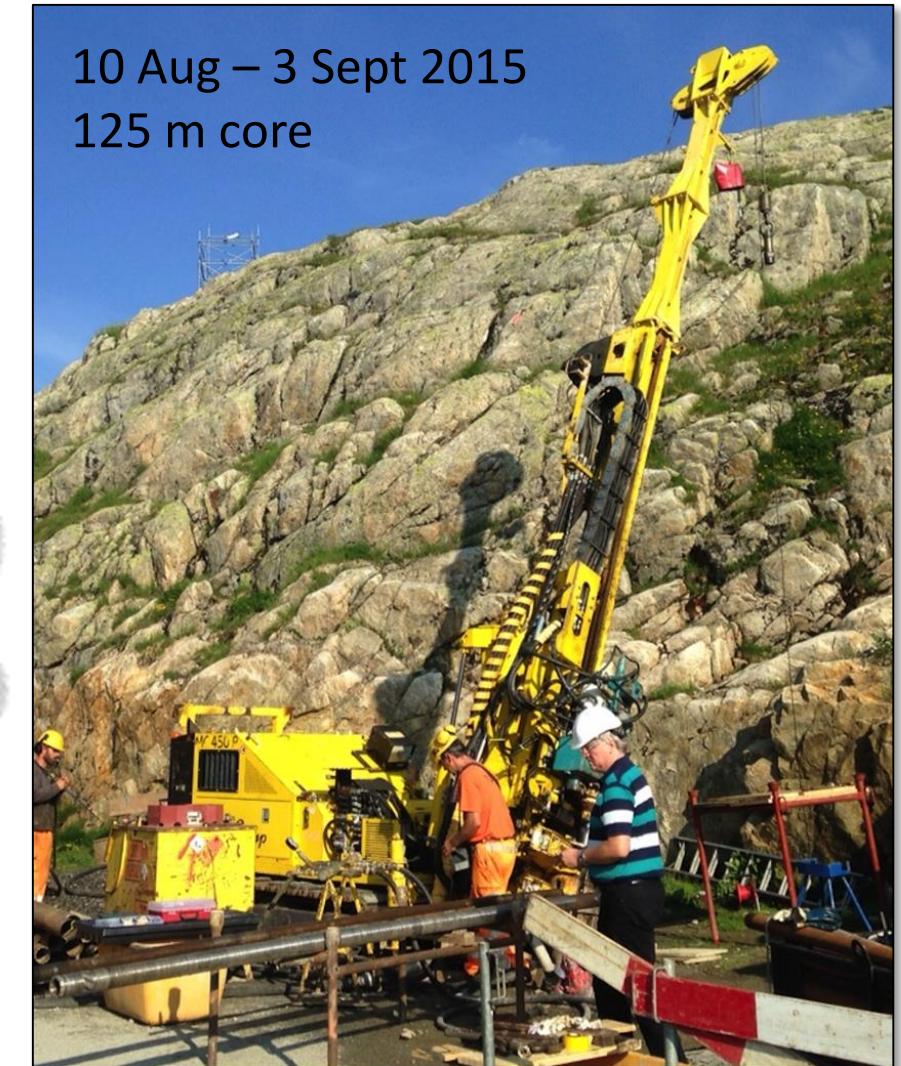
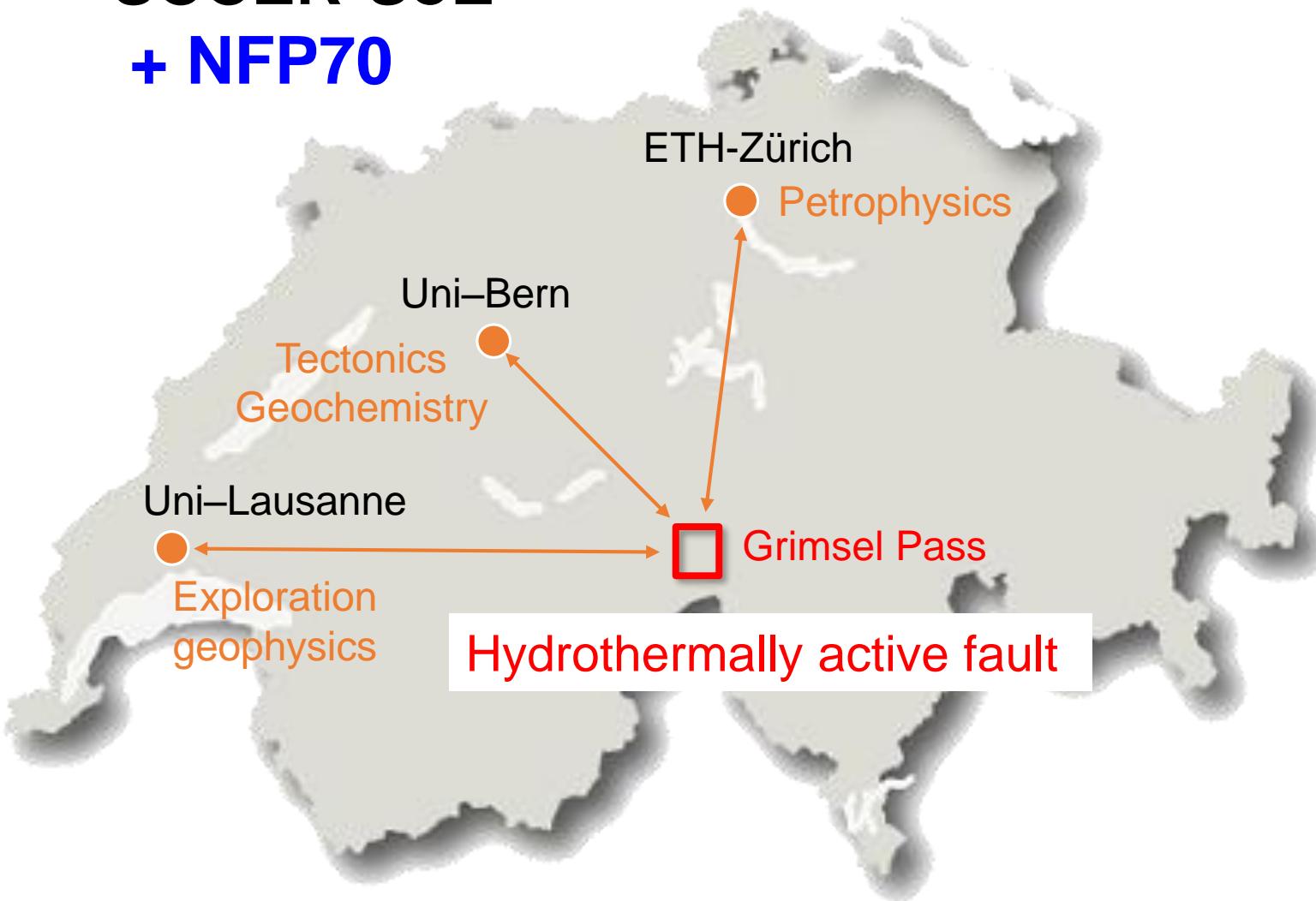


SCCER-SoE + NFP70



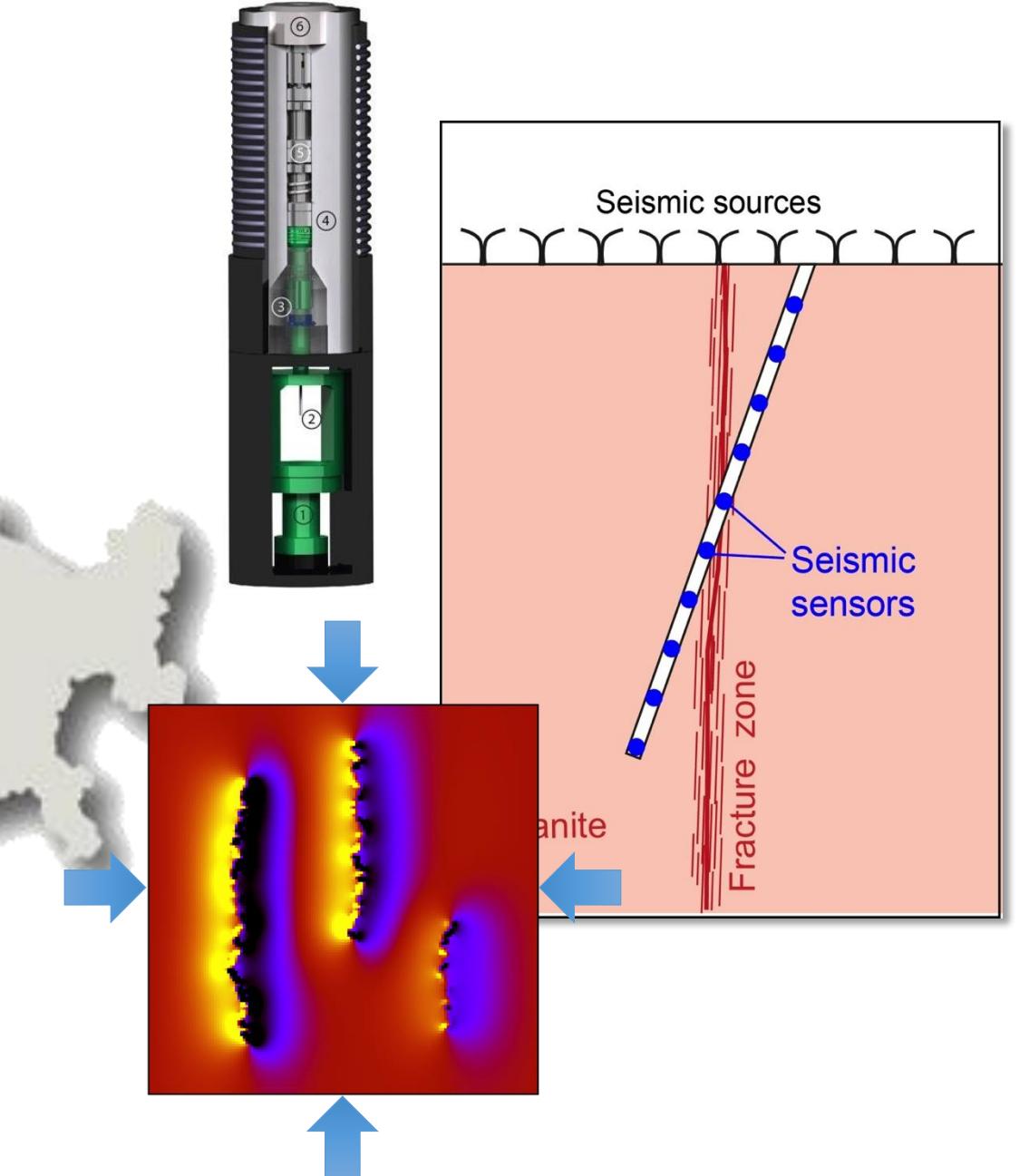
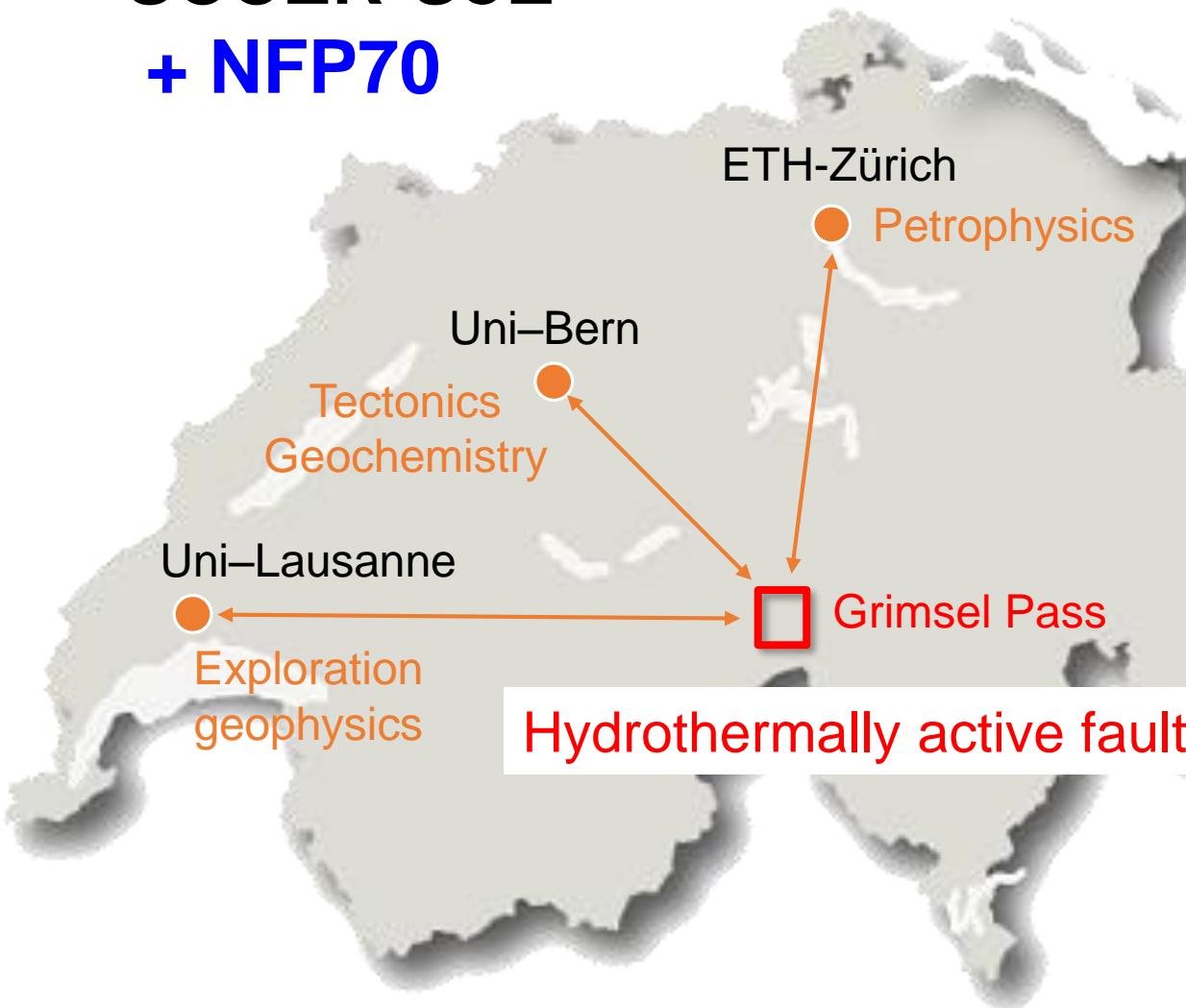
Tracking and characterizing faults

SCCER-SoE
+ NFP70

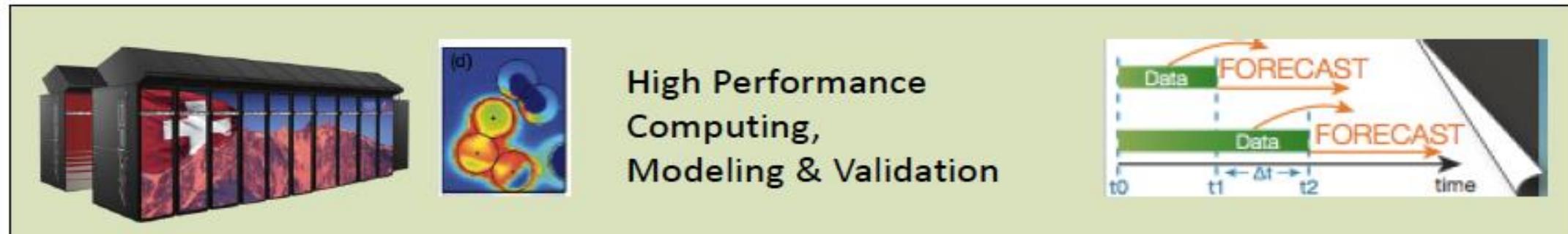
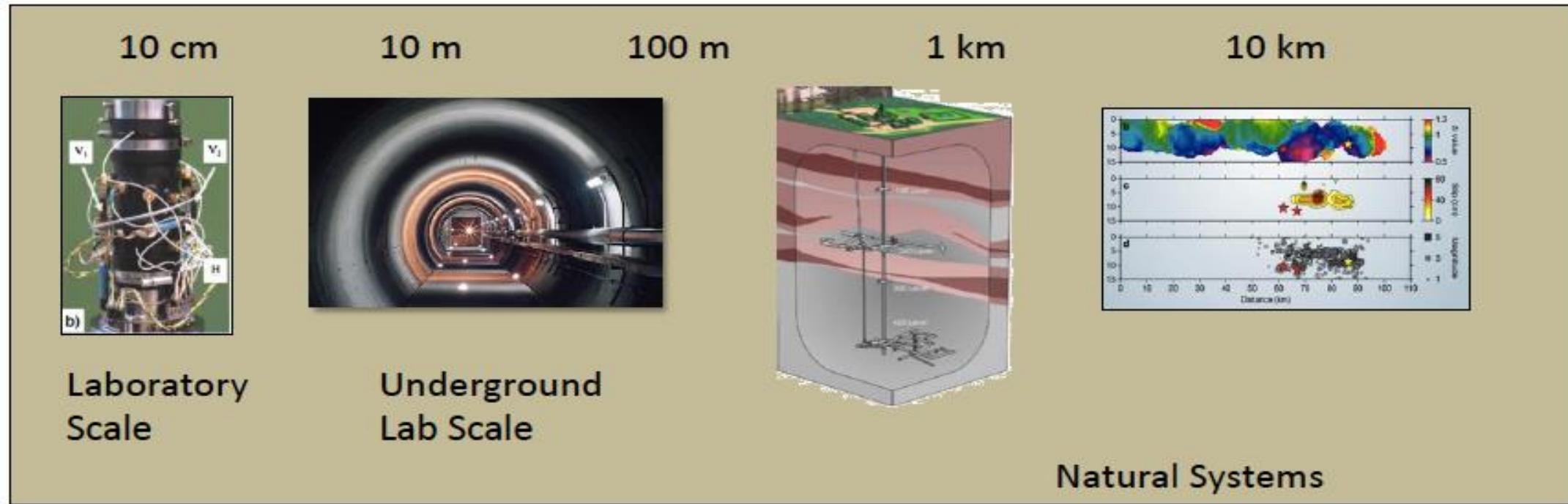


Tracking and characterizing faults

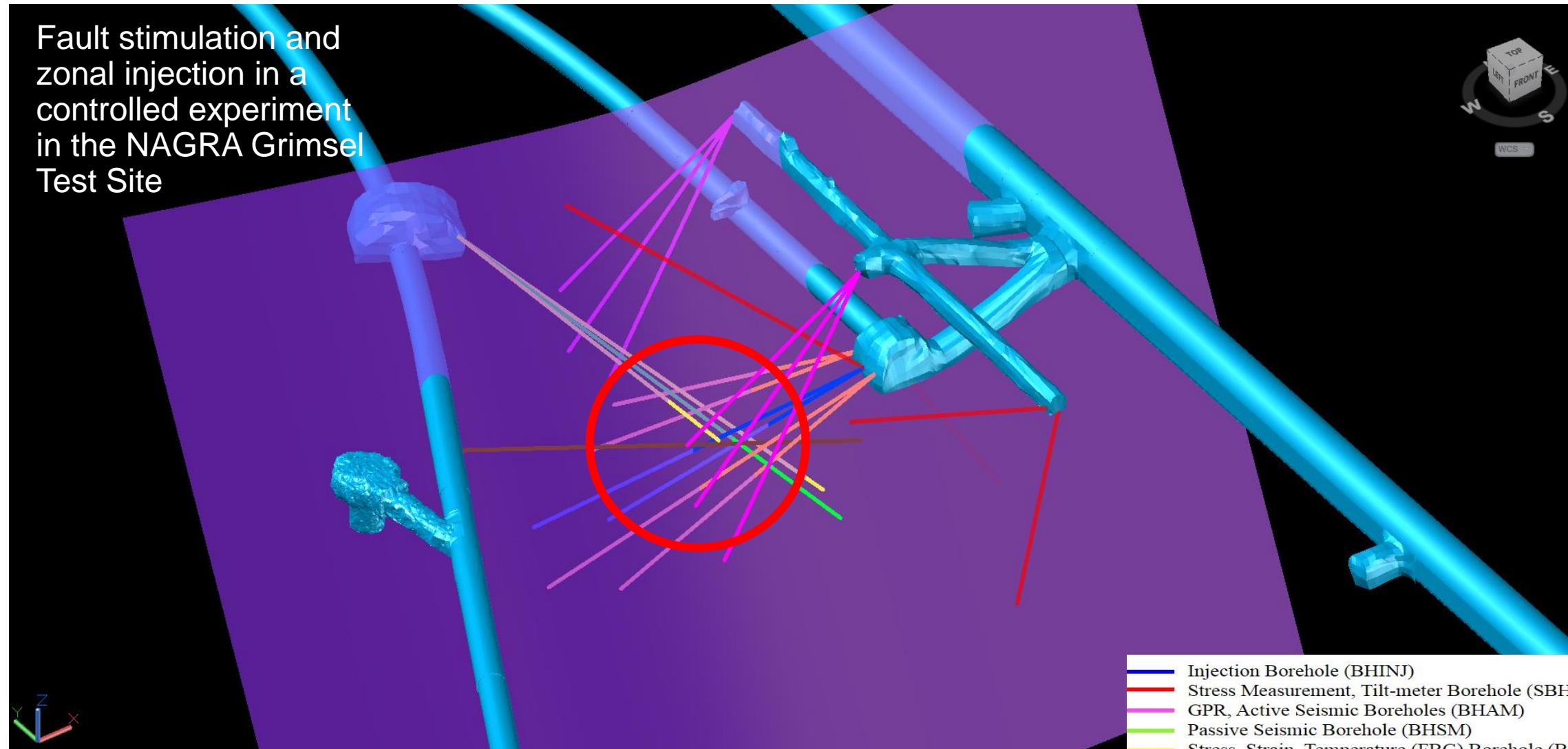
SCCER-SoE
+ NFP70



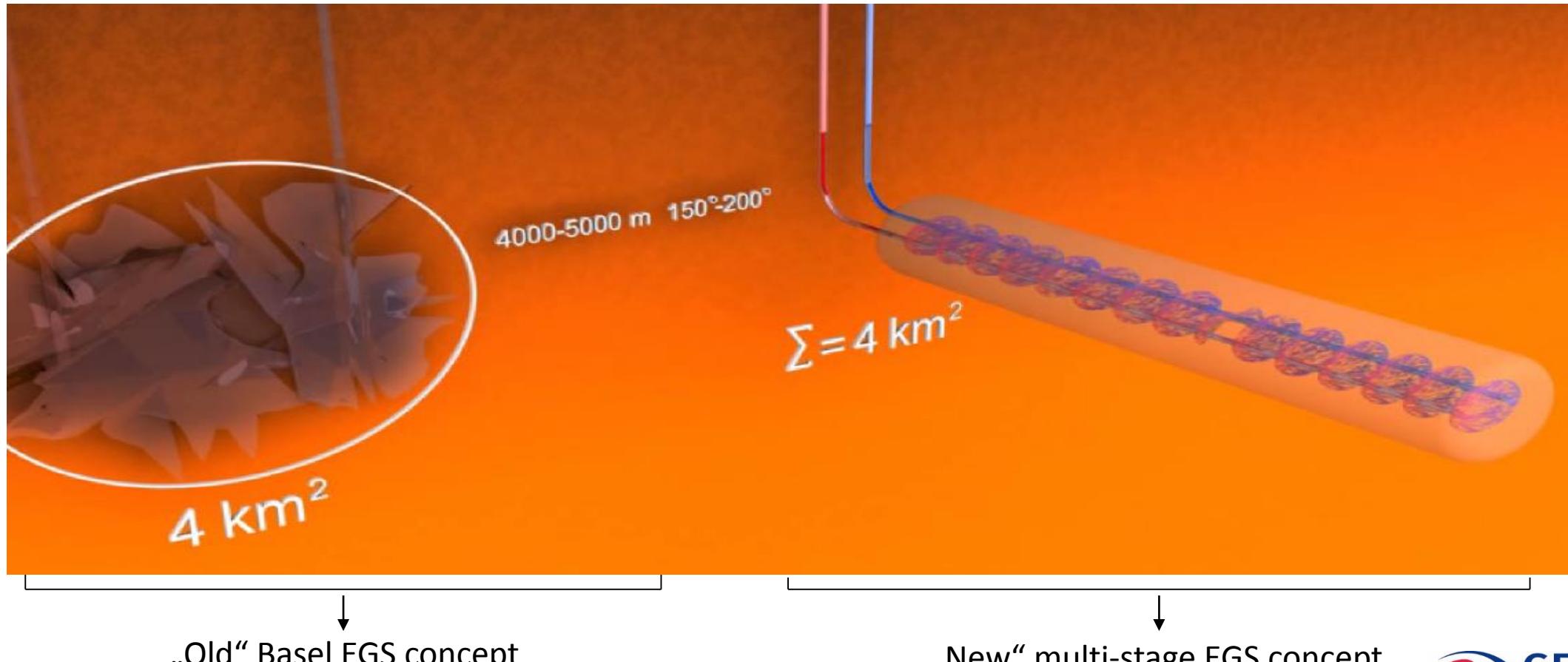
Multi-scale experimental & modeling approach



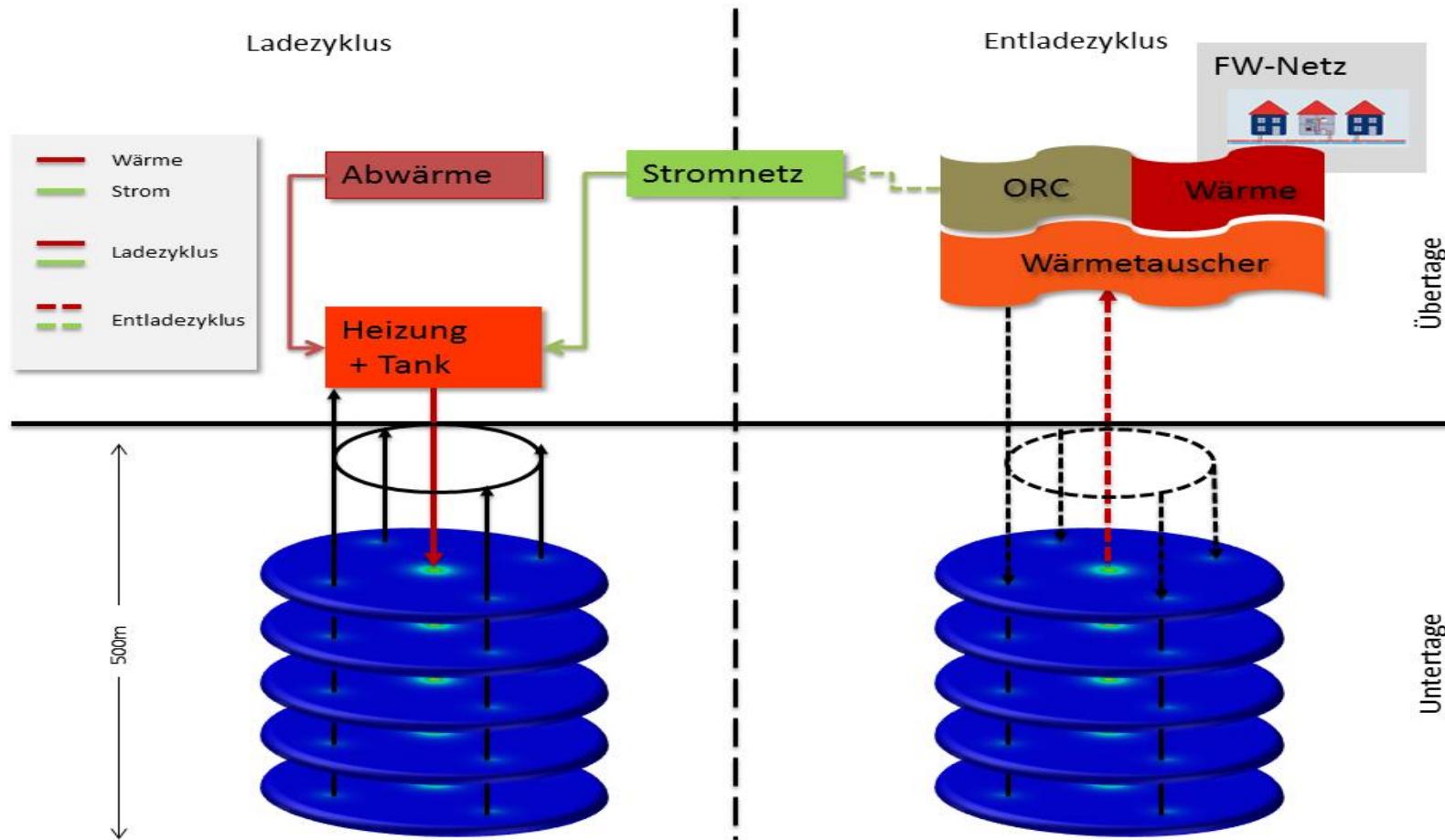
Validating technologies in deep underground labs

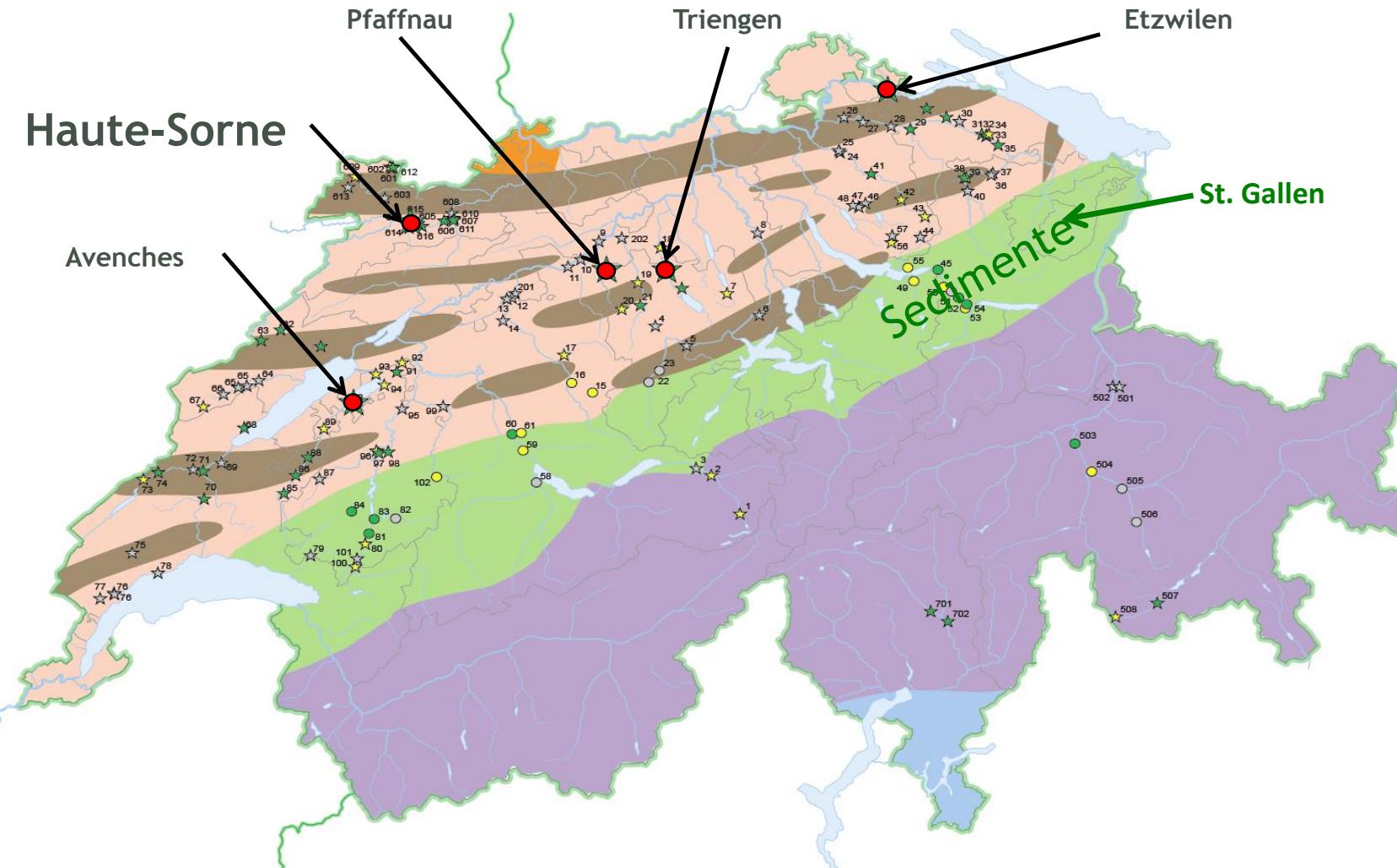


Goal: validate new technologies to minimise seismic risk and maximise energetic yield in EGS



Goal: develop underground heat-storage capacity using EGS technology





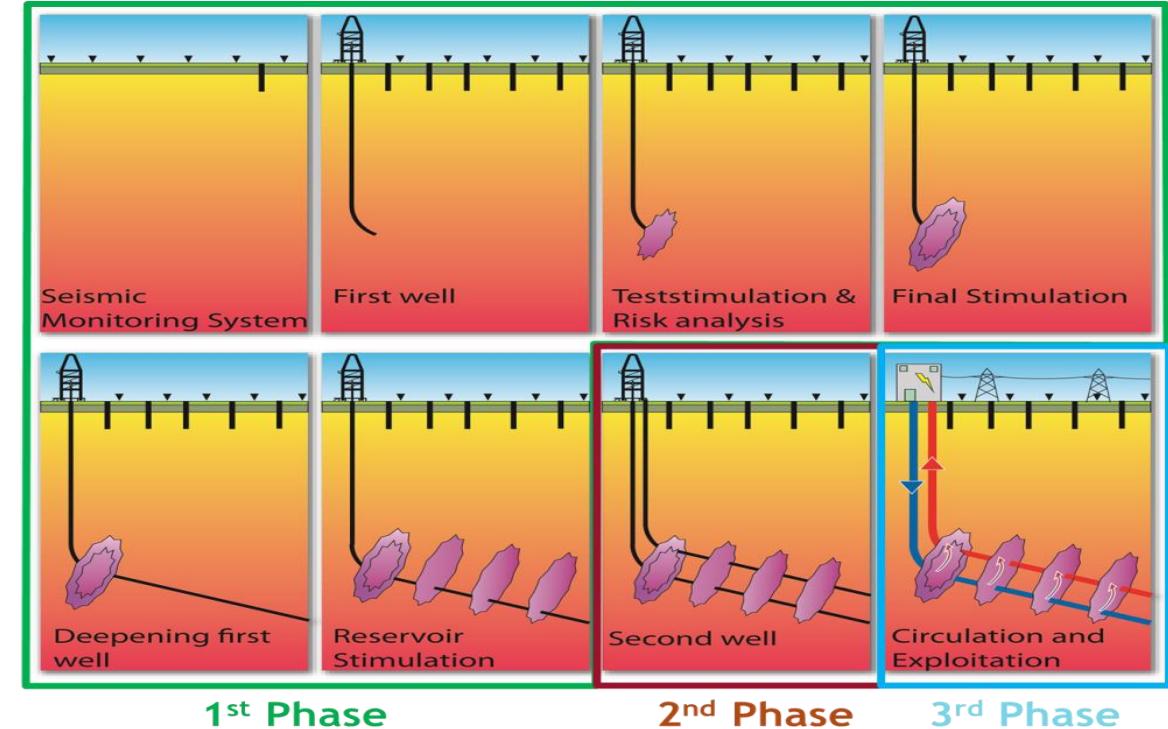
130 potential sites for pilot projects were evaluated within different plays within crystalline basement and sediments

Designing the EGS system

The Haute-Sorne project in Canton Jura is a deep geothermal pilot project that aims at producing electricity and heat using petrothermal or EGS technology. It is the first project worldwide that foresees multistage stimulation to achieve water circulation between two deep boreholes drilled through the crystalline basement.

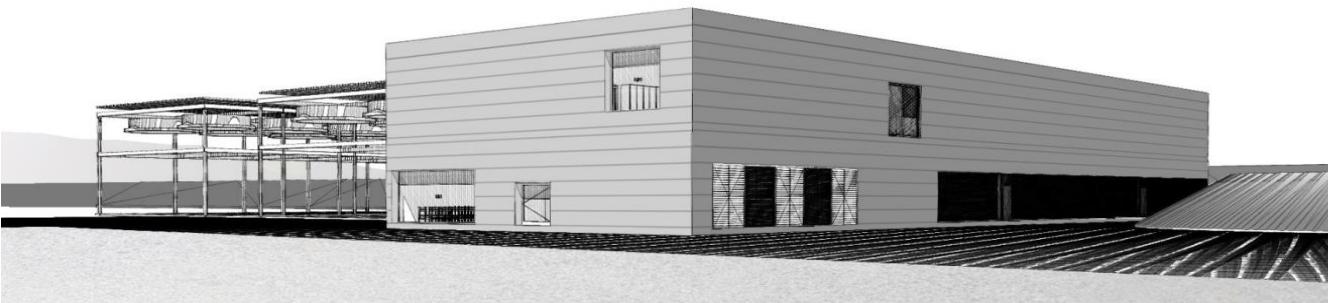
R & D

- ✓ Industry partner SCCER-SOE
- ✓ CTI Projects RAMSIS-RT, DG-WOW
- ✓ H2020 projects: DESTRESS, Thermodrill



- 1st Phase: 2016-2019
- 2nd Phase: 2019-2020
- 3rd Phase: 2021-2022

Haute-Sorne project site, Canton Jura
Permit delivered June 15, 2015 !
First drilling to start in 2018 !!



Peter Meier,
CEO, Geo-Energie
Suisse

Philippe Receveur,
Ministre de l'environnement
et de l'équipement

Jean-Bernard Vallat,
Président de la commune
de Haute-Sorne



Schlusswort

- Das SCCER Programm ist ein einzigartiges Element im nationalen Forschungssystem und ein gutes Beispiel von Relevanz und Mehrwert mit nationaler und internationaler Dimension.
- Jedes SCCER ist ein Kompetenzzentrum innerhalb der Energiethemen von nationalem Interesse geworden. Es liefert innovative R&D und integriert andere relevante Programme auf nationaler und internationaler Stufe und bildet ein Netzwerk, welches auf den Stärken der Partner (ETH Bereich, Universitäten, Fachhochschule) und auf der Qualität der schweizerischen Forschungs-umgebung beruht.
- Ein Kernelement ist das Erarbeiten und die Implementierung der Technologie-Roadmaps zusammen mit der Industrie und den Bundesämtern für unser Energiesystem der Zukunft.