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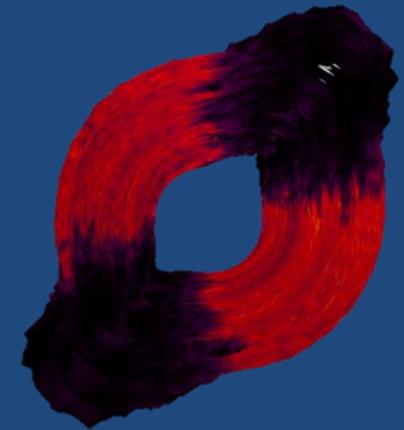
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SWISS COMPETENCE CENTER for ENERGY RESEARCH
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Workflow for managing deep deviated geothermal well stability

Asmae Dahrabou, Benoît Valley – CHYN, University of Neuchâtel
Florentin Ladner, Peter Meier, Frédéric Guinot - Geo-Energie Suisse, AG

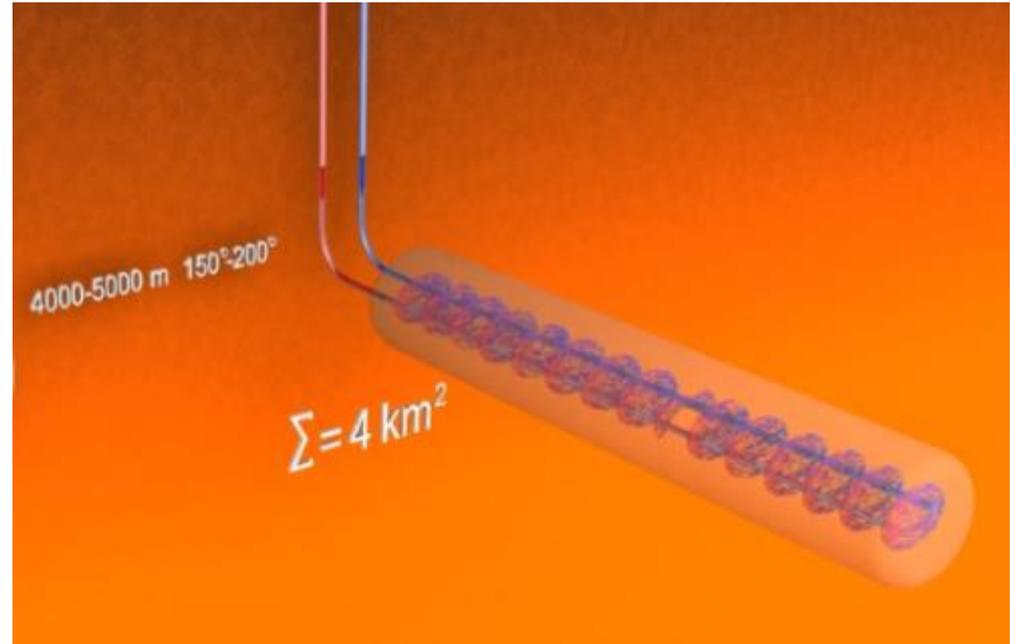
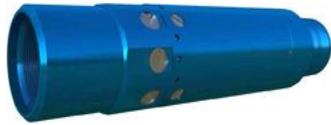


- **Project context & objectives**
- **Workflow development approach**
- **Conclusions**
- **On-going work & Next steps**

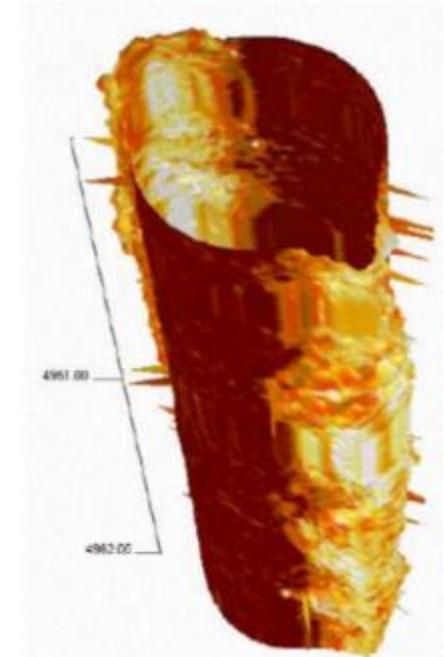
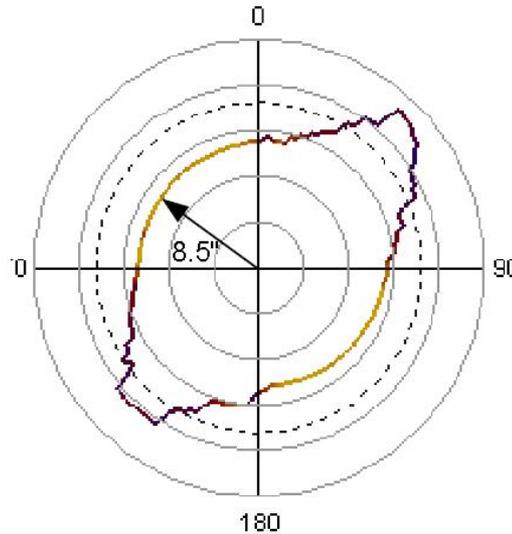
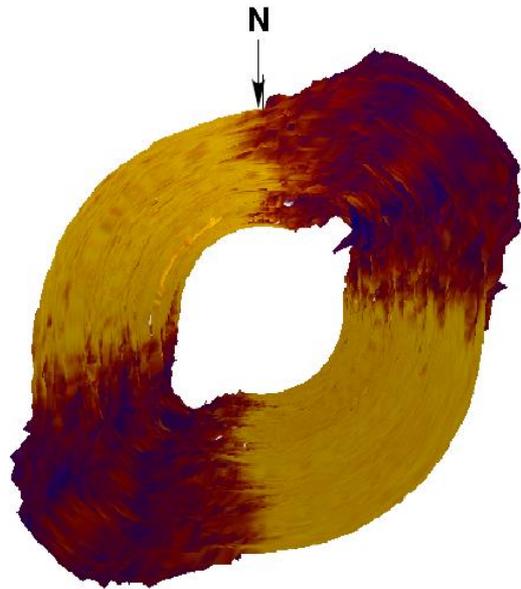


PROJECT CONTEXT & OBJECTIVES

MULTI STAGE STIMULATION CONCEPT FOR EGS



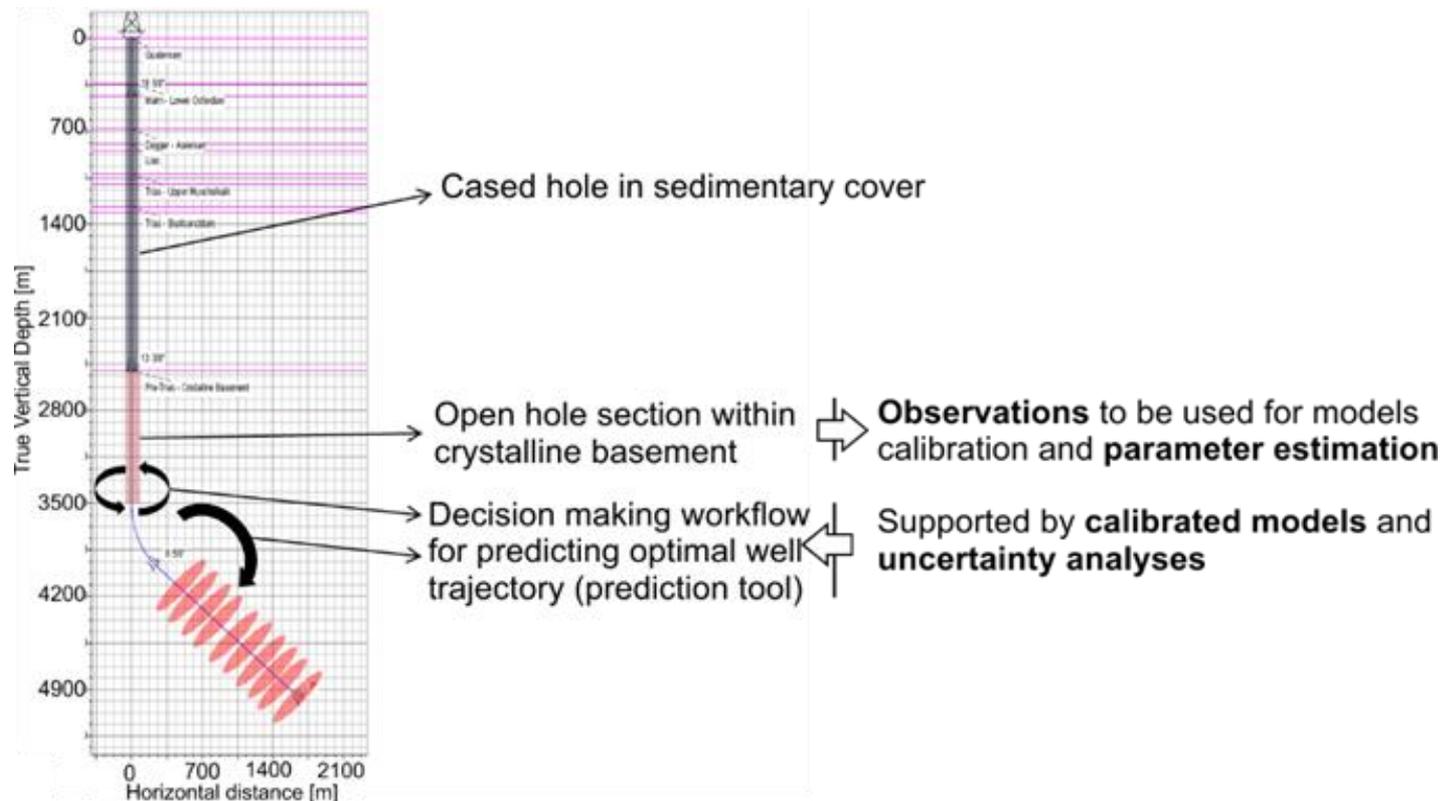
- ❑ Deviated well trajectory
- ❑ Zonal isolation using swellable packers for up to 30 smaller, sequential and focussed stimulations along the well



- ❑ Deep wells in crystalline basement are affected by drilling induced borehole failures (in-situ stress acting on the borehole)
- ❑ **highly irregular hole shapes complicating a proper installation of any completion system**
- ❑ **Low drilling performance**

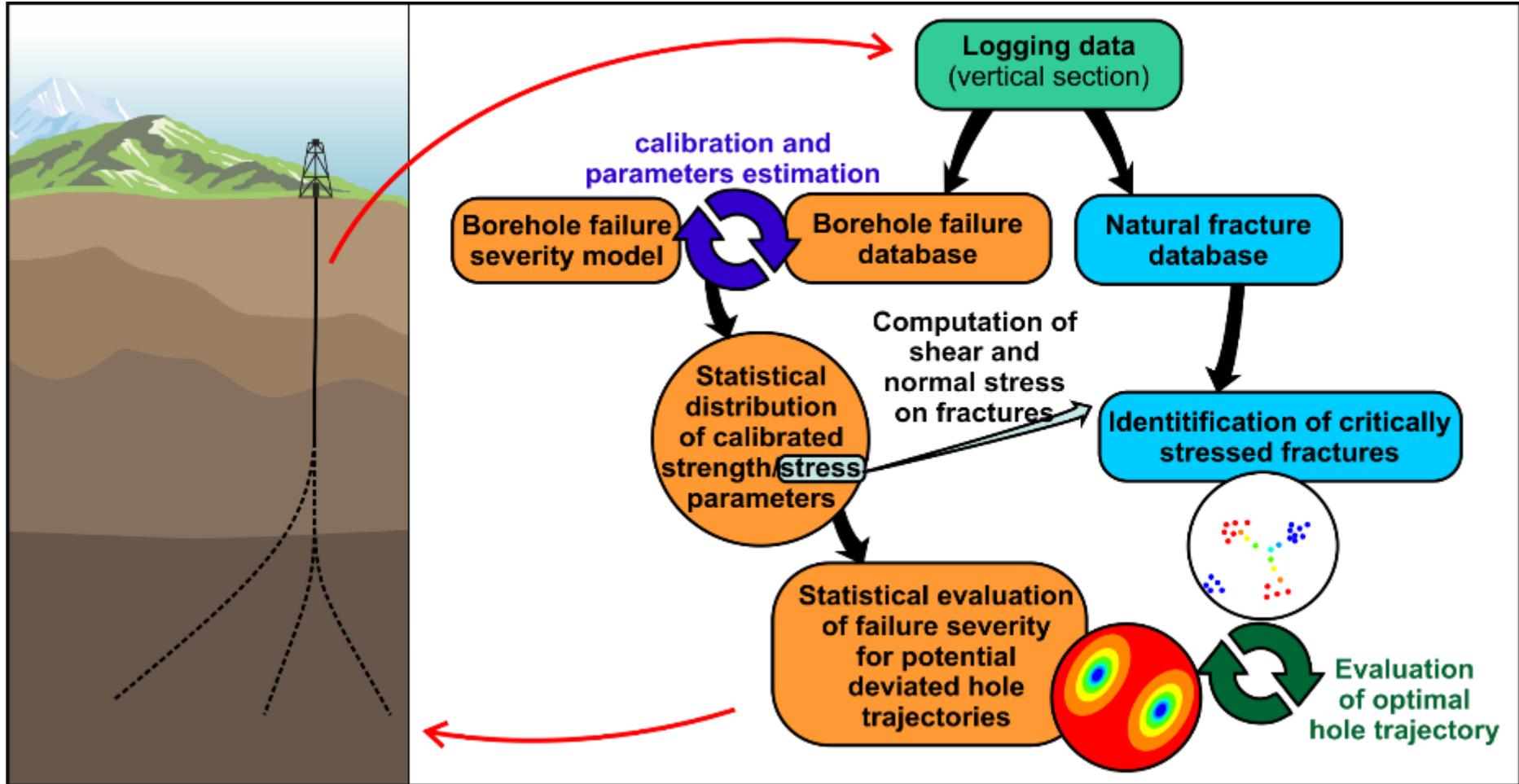
DEEP GEOTHERMAL WELL OPTIMIZATION (DG-WOW)

- ❑ Development of a workflow and a set of supporting software tools to define the optimal borehole direction for:
 - ❑ Maximize the probability of **intersection with potential feed zones**
 - ❑ **Maximize borehole stability** in order to apply the multi stage stimulation concept



WORKFLOW DEVELOPMENT APPROACH

INITIAL WORKFLOW DESIGN



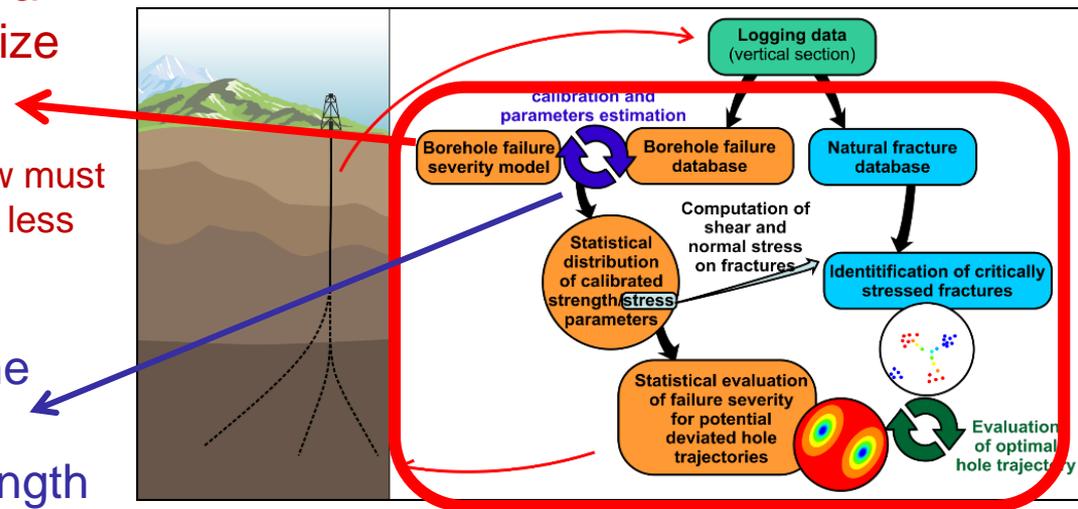
MAIN CHALLENGES

Challenges that have been conditioning the development of the workflow:

1) The workflow must be executed in a short period of time in order to minimize rig down-time costs

This part of the workflow must be executed in 1 day or less

2) The calibration step is central to the workflow and is basically not a well constrained problem (stress and strength are unknown)



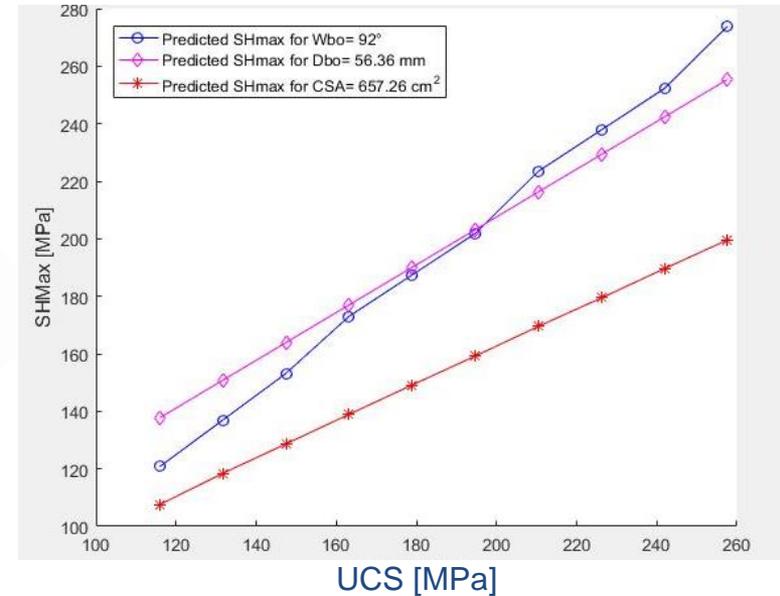
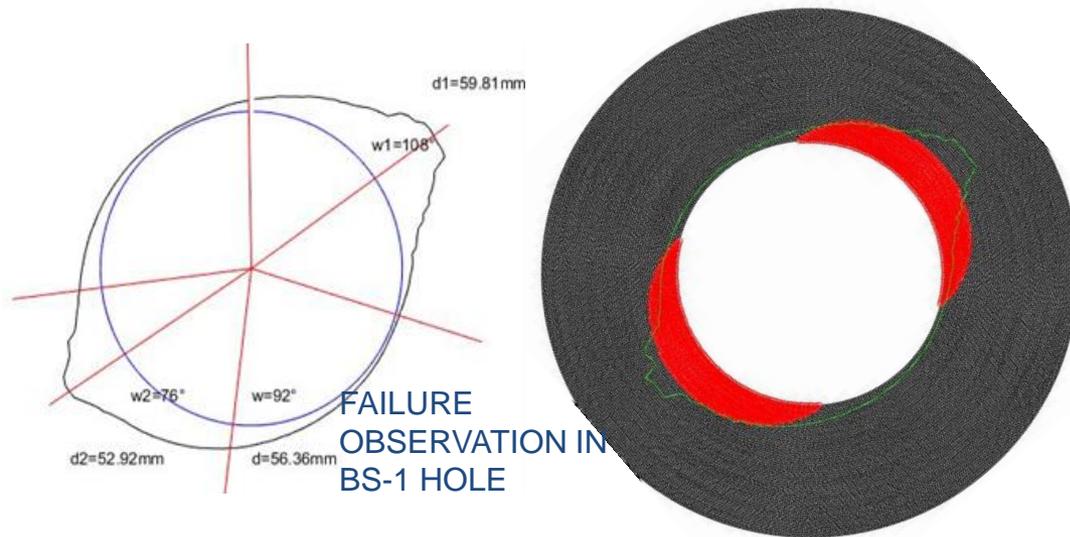
CONSEQUENCES:



- ✓ A workflow based on simple analytical solution and simplified failure criterion was developed
- ✓ The sensitivity of the workflow to key parameters changes was tested
- ✓ The workflow was calibrated on existing data sets

FAILURE CRITERIA SELECTION

Standard Mohr-Coulomb criteria is not appropriate to model breakout formation in crystalline rocks:

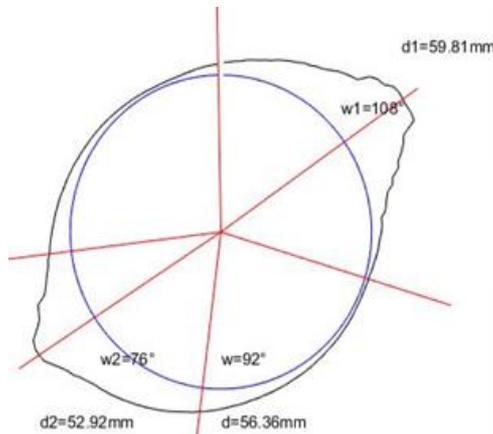


- Not possible to capture all failure observation simultaneously
- Tends to overestimate Cross Sectional Area (CSA) which is an important parameter for the sealing of swellable packers

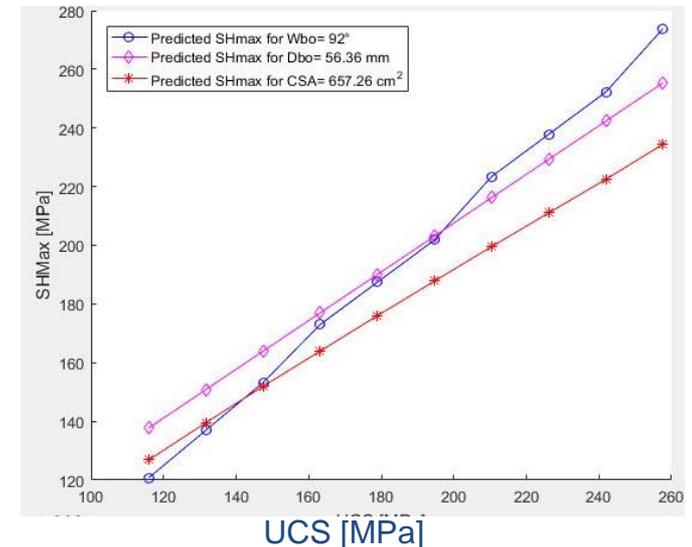
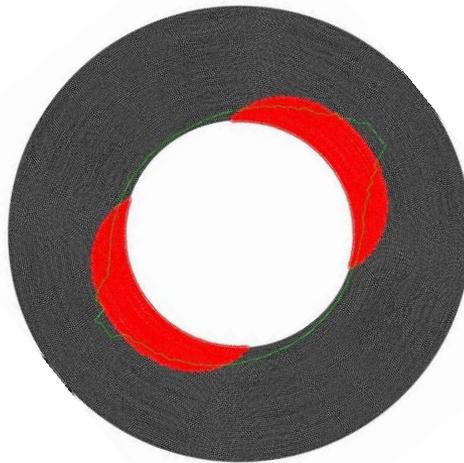
FAILURE CRITERION SELECTION

In order to meet the workflow requirements, we decided to **use a purely cohesive criteria**:

- **Reduce the number of parameters** which simplify the calibration approach
- Generates **more consistent calibration** across observed failure
- **Consistent with literature** (breakout formation is a cohesion weakening/ friction strengthening process in crystalline rocks)



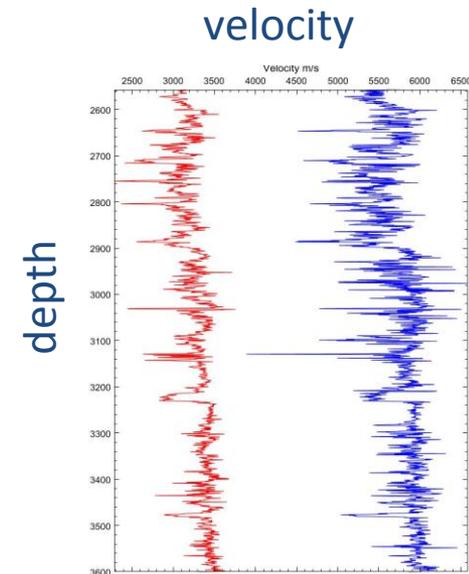
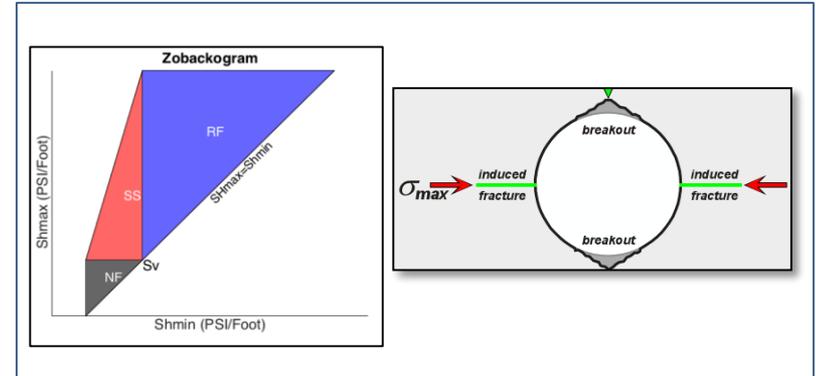
FAILURE OBSERVATION IN BS-1 HOLE



STRENGTH / STRESS CALIBRATION PROCESS

For the strength / stress calibration process we used a pragmatic approach that includes information from independent data set:

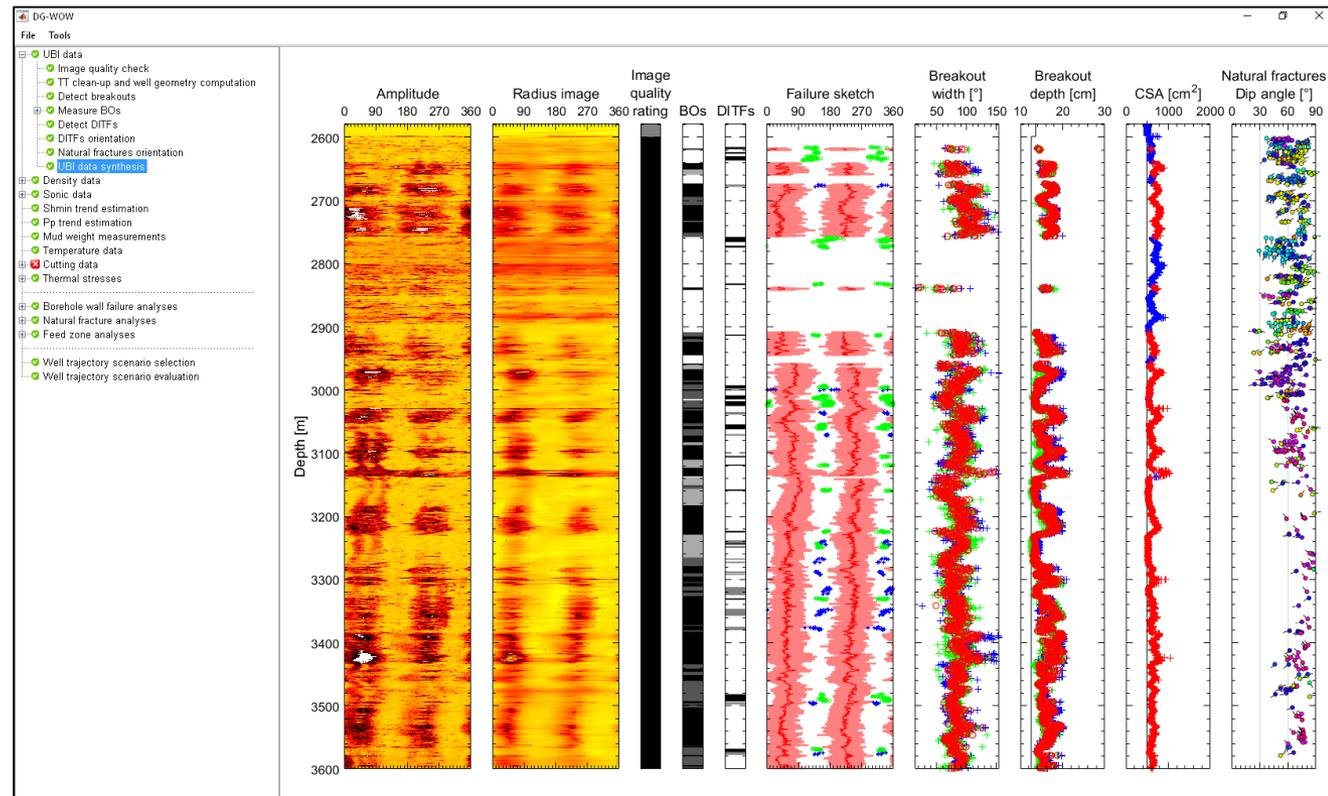
- A. Limit the stress state to reasonable range based on strength limit of the earth crust and observation of tensile failure in the well
- B. We use information from sonic log in order to get an independent proxy for strength
- C. We calibrate our model in two steps (1) we derive a realistic estimate of strength and (2) we evaluate the in-situ stress state



WORKFLOW IMPLEMENTATION

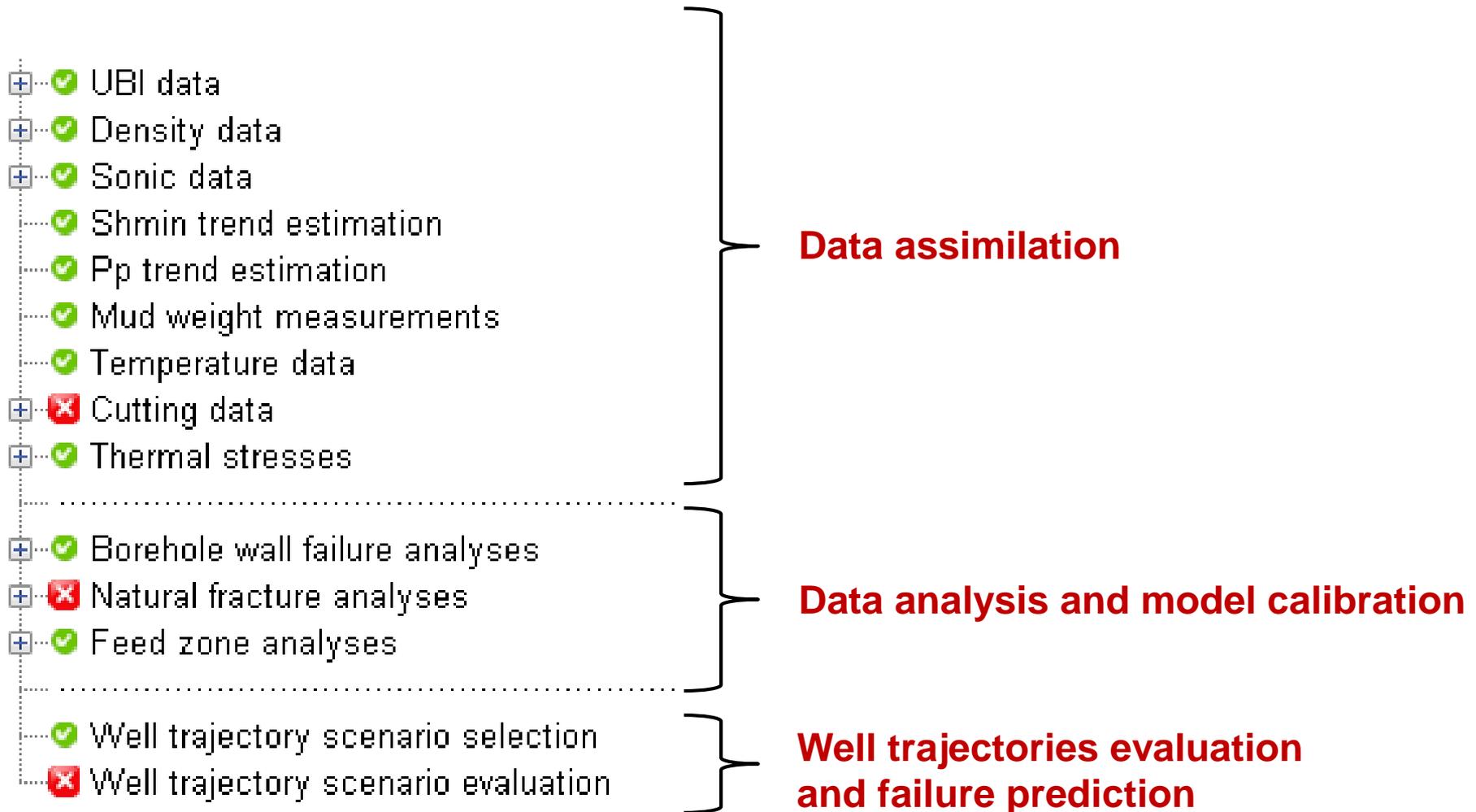
WORKFLOW IMPLEMENTATION

- The technical solution developed has been implemented in a complete software solution that streamlines the execution of the workflow.

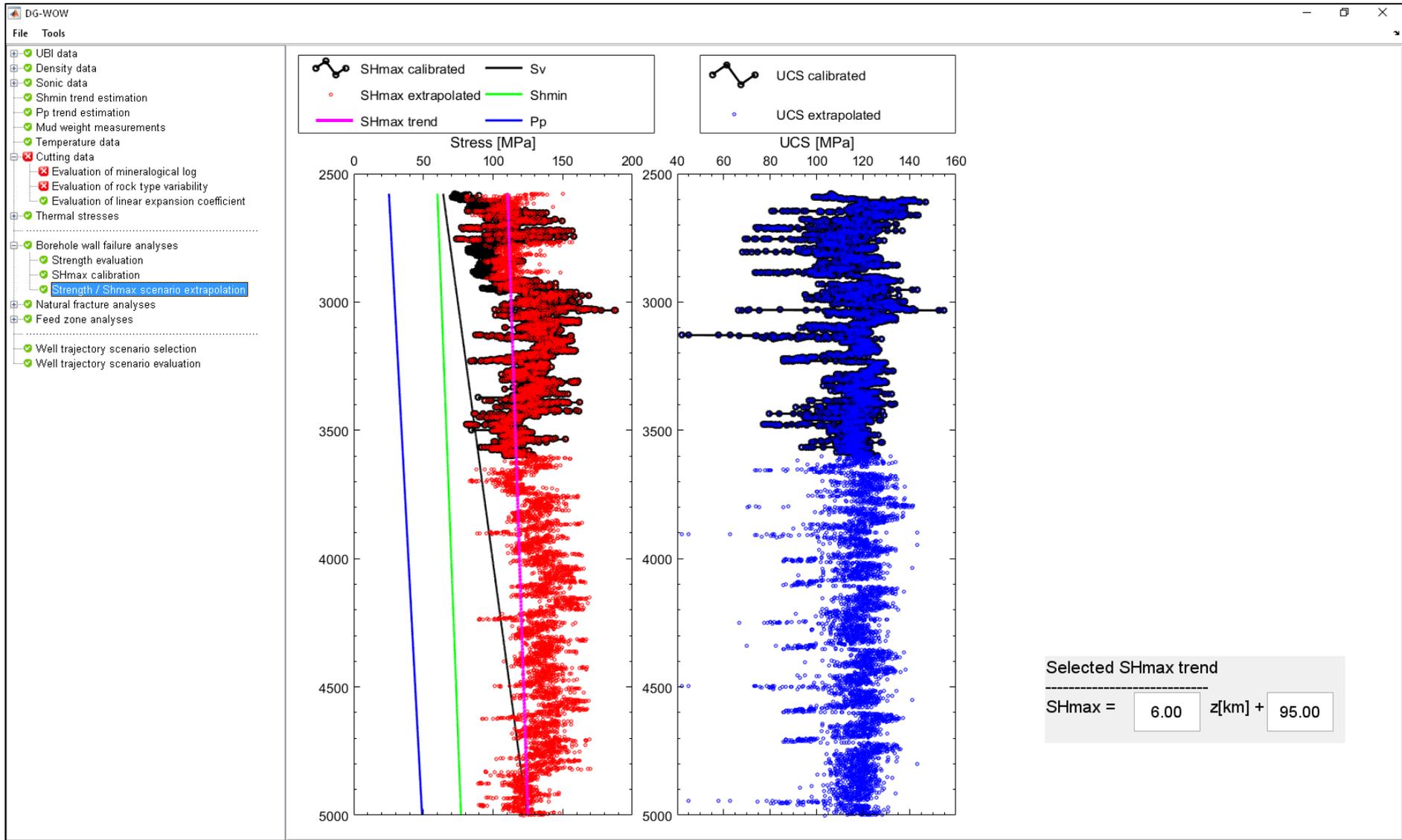


Screenshot of the software solution

THE COMPLETE WORKFLOW



STRENGTH CALIBRATION



Selected SHmax trend

$$SH_{max} = 6.00 z[km] + 95.00$$

SUMMARY OF KEY MESSAGES FOR CALIBRATION PROCEDURE

1) Focus on what matters most

- UCS and S_{Hmax} (maximum horizontal principal stress) are the parameters the most influential on failure computation.

2) Use simple but consistent failure modeling approach

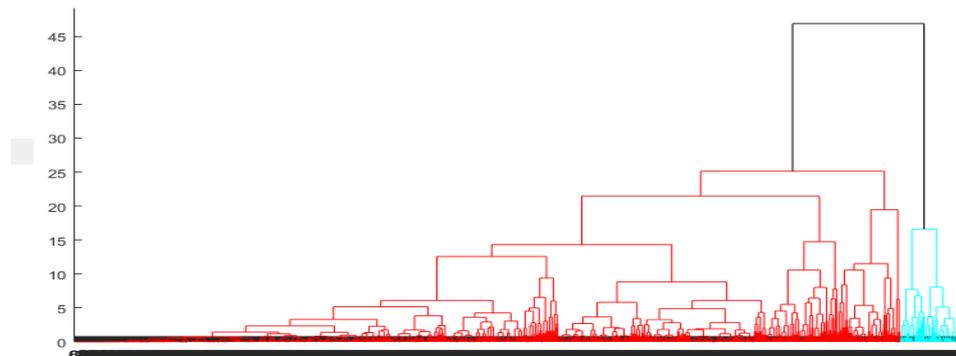
- In combination with an elastic solution for the computation of the stress concentration around the borehole, a purely cohesive criteria provides the most consistent prediction across failure indicators.

3) Use independent data (sonic and density) as a proxy for strength in a two step calibration process

- In a first step, realistic parameters ranges are computed based on admissible stress limits.
- In a second step, the strength is approximated using strength proxy and the strength/stress couple is calibrated.

PERSECTIVES AND NEXT STEPS

- Further develop the calibration approach adding some additional important parameters like **well stability control with drilling mud**
- Bring in some more systematic approach in selecting scenario based on identification of key drilling scenario using **cluster analysis**



- Further test and develop the simple failure model used so far against more **advanced modeling approach**
- **Further test** and troubleshoot the workflow on existing deep geothermal drilling dataset (Soultz,...)
- **Apply the workflow** to new deep geothermal drilling site (Haute-Sorne or other opportunities)

THANK YOU FOR YOUR ATTENTION



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