

WP5 Pilot & Demonstration Projects

Demo-5 : Small Hydropower Plant

Cécile Münch

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In cooperation with the CTI



Energy

Swiss Competence Centers for Energy Research



Schweizerische Eidgenossenschaft
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Swiss Confederation

Commission for Technology and Innovation CTI

Context

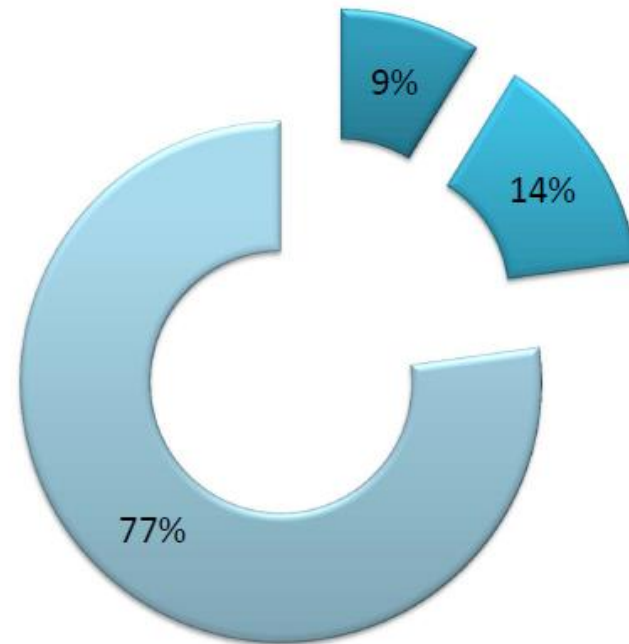
Small hydro production - 2013

P < 300 kW	≈ 310 GWh
300kW < P < 1 MW	526 GWh
1 MW < P < 10 MW	2'817 GWh
Total*	≈ 3'653 GWh

*Source OFEN 2013

- P < 300 kW
- 300 kW < P < 1 MW
- 1 MW < P < 10 MW

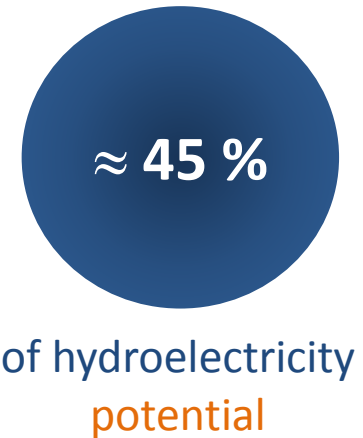
≈ 10 %
of hydroelectricity
production



Context

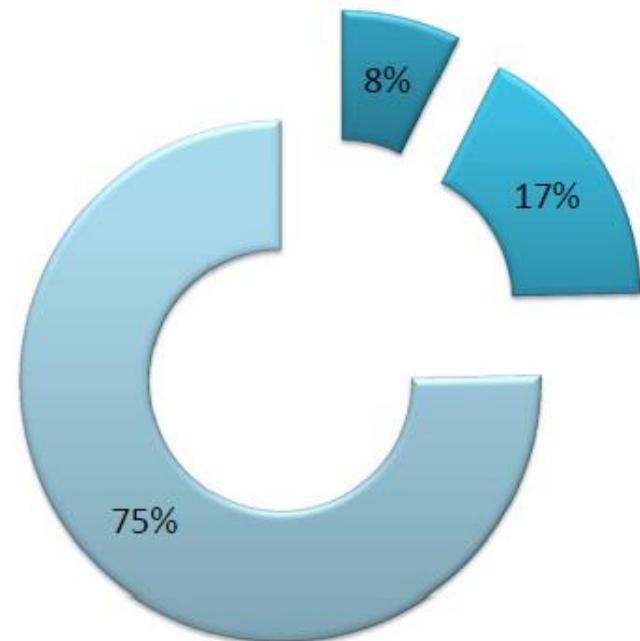
Small hydro potential - 2015

P < 300 kW	≈ 85 GWh
300kW < P < 1 MW	≈ 190 GWh
1 MW < P < 10 MW	≈ 845 GWh
Total*	≈ 1'120 GWh

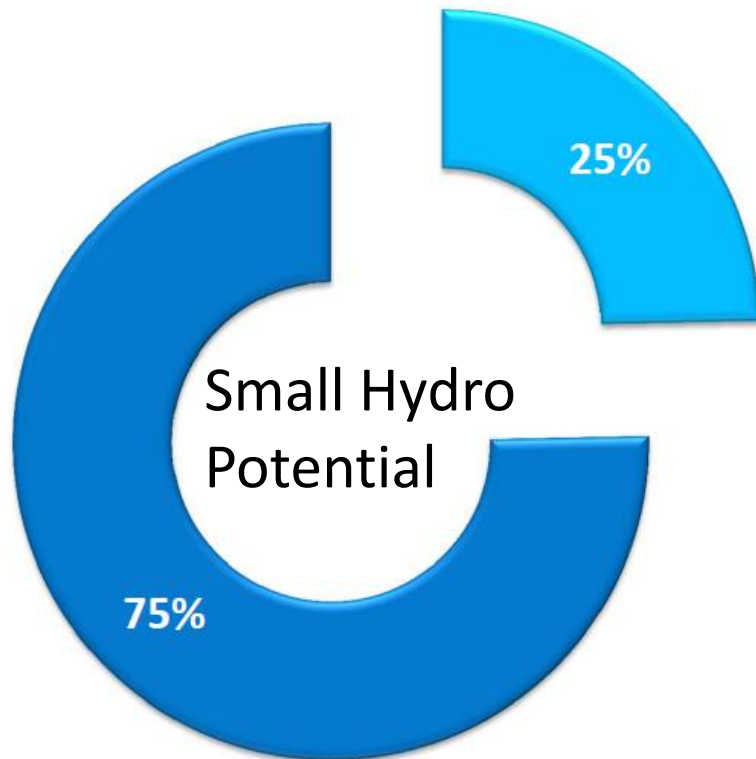


*Source KEV list Positive answers 2015

- P < 300 kW
- 300 kW < P < 1 MW
- 1 MW < P < 10 MW



Sccer SoE Strategy for Small Hydro



■ $P < 1\text{MW}$

Technological innovations to improve robustness, reduce costs and harvest new potential.

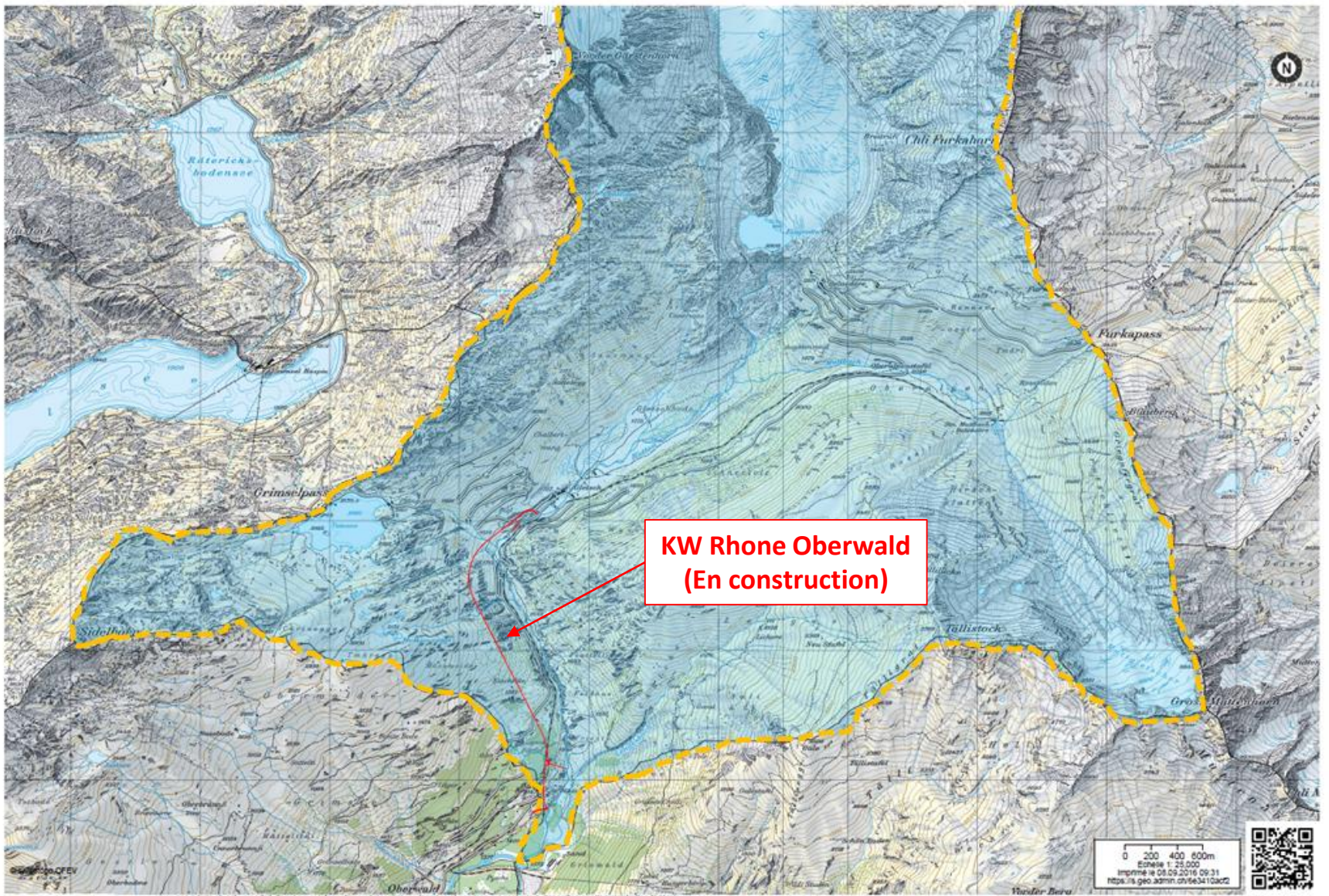
■ $1\text{ MW} < P < 10\text{ MW}$

Scientific support to facilitate new projects and assess the possibility for SHP to provide ancillary services whilst remaining eco-compatible

Objective of a demonstrator for small hydro

Apply the outcome of recent research by SCCER-SoE partners to pilot facilities with the aim of providing operational flexibility to SHP owners. The results will be publicly presented and used as a benchmark for the SHP sector.

- How can intra-day, intra-week or intra-monthly storage be added to a given scheme ?
- What are the consequences of enlarging the operational range of the machines ?
- How can be the added-value of meteorological forecast in terms of power generation and prediction of sediment inflows ?
- How are the consequences of a more flexible operation to the downstream river reach, in terms of hydropeaking consequences and river morphology?



Demo-5 : KW Gletsch-Oberwald



Run-of-river power plant

- Installed discharge: 5.7 m³/s
- Residual discharge: 200 l/s
September: 750 l/s
- Total head: 295 m
- Net head: 288 m
- Installed capacity: 14 MW
- Annual production: 41 GWh
- Mean gross capacity: 4.68 MW
- Investment: 65 Mio. CHF
- Production cost: ≈ 10 ct/KWh

- | | |
|---|---|
| <p>1. Zugangstollen Fassung
<i>Galerie d'accès à la prise d'eau</i></p> <p>2. Installationsplätze Gletsch
<i>Place de chantier de Gletsch</i></p> <p>3. Wasserrfassung
<i>Prise d'eau</i></p> <p>4. Triebwasserstollen
<i>Centrale souterraine</i></p> <p>5. Zentrale unterirdisch
<i>Centrale souterraine</i></p> <p>6. Rückgabestollen
<i>Galerie en charge</i></p> | <p>7. Zugangstollen Zentrale
<i>Galerie d'accès à la centrale</i></p> <p>8. Installationsplatz St. Niklaus
<i>Place de chantier de St. Niklaus</i></p> <p>9. Umweltmassnahmen
<i>Mesures de compensation environnementale</i></p> <p>10. Materialaufbereitung Kieswerk
<i>Valorisation des matériaux à la gravière</i></p> <p>11. Ablagerung Grie
<i>Dépôt des matériaux</i></p> |
|---|---|

Water storage potential ?

EPFL, HES SO, ...

Hydraulic machines flexibility ?

HES SO, EPFL, ...

What are the flexibility limits of the Gletsch-Oberwald SHP ?

Added Value of Flow & sediments forecasts in Gletsch?

WSL, EPFL, ...

Long-term ecological impacts?

EAWAG, ...

...

Demo-5 : KW Gletsch-Oberwald



Storage / buffer

- Volume vs. purpose
- Aeration
- Transients

Equipment

- Head range
- Efficiency
- Stability
- Fatigue

Forecasting

- Water & Sediments
- Per season
- Per time span

Env. Impacts

- RoR
- With Flex

Site visit – Gletsch-Oberwald SHP

