

Annual Conference 2015

Challenges and prospects of HydroPower and Deep Geothermal electricity production in Switzerland

Neuchâtel, September 10-11, 2015

Prof. Domenico Giardini
Head, SCCER-SoE

In cooperation with the CTI



Energy
Swiss Competence Centers for Energy Research

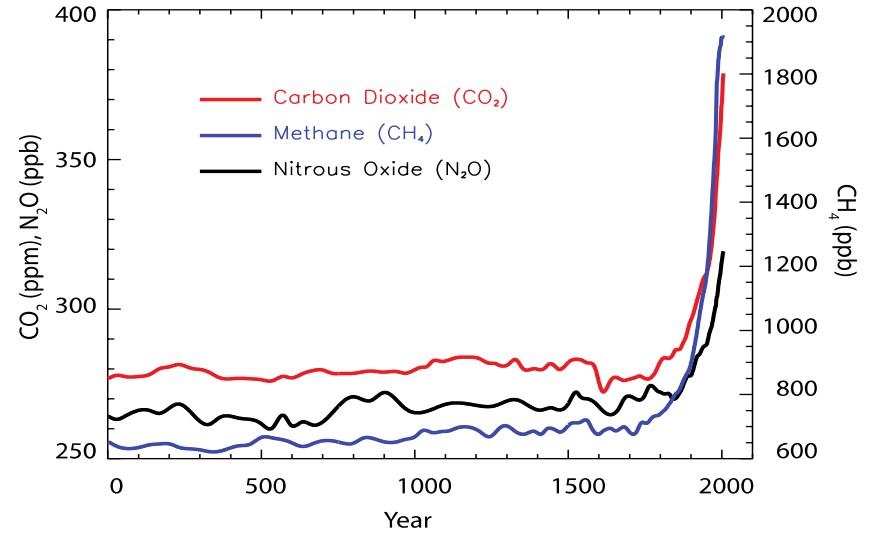
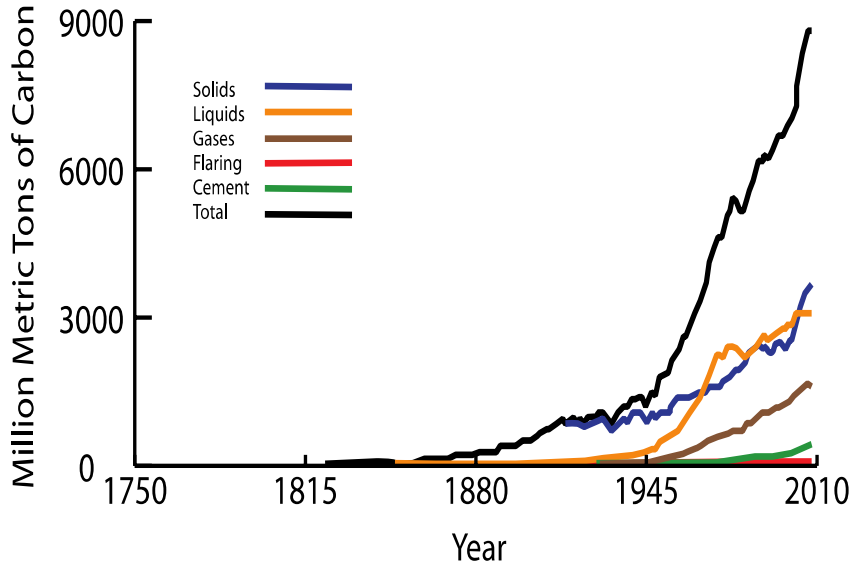


Schweizerische Eidgenossenschaft
Confédération suisse
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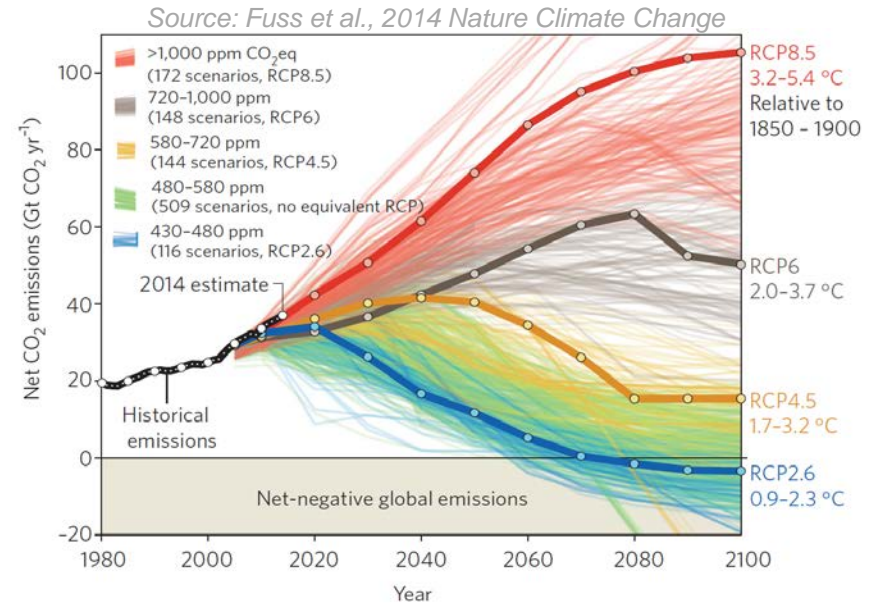
Swiss Confederation

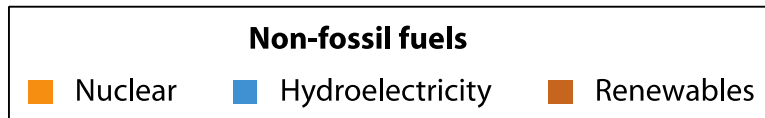
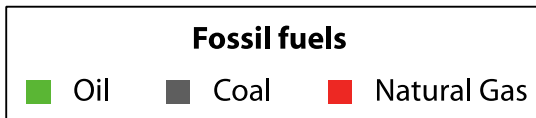
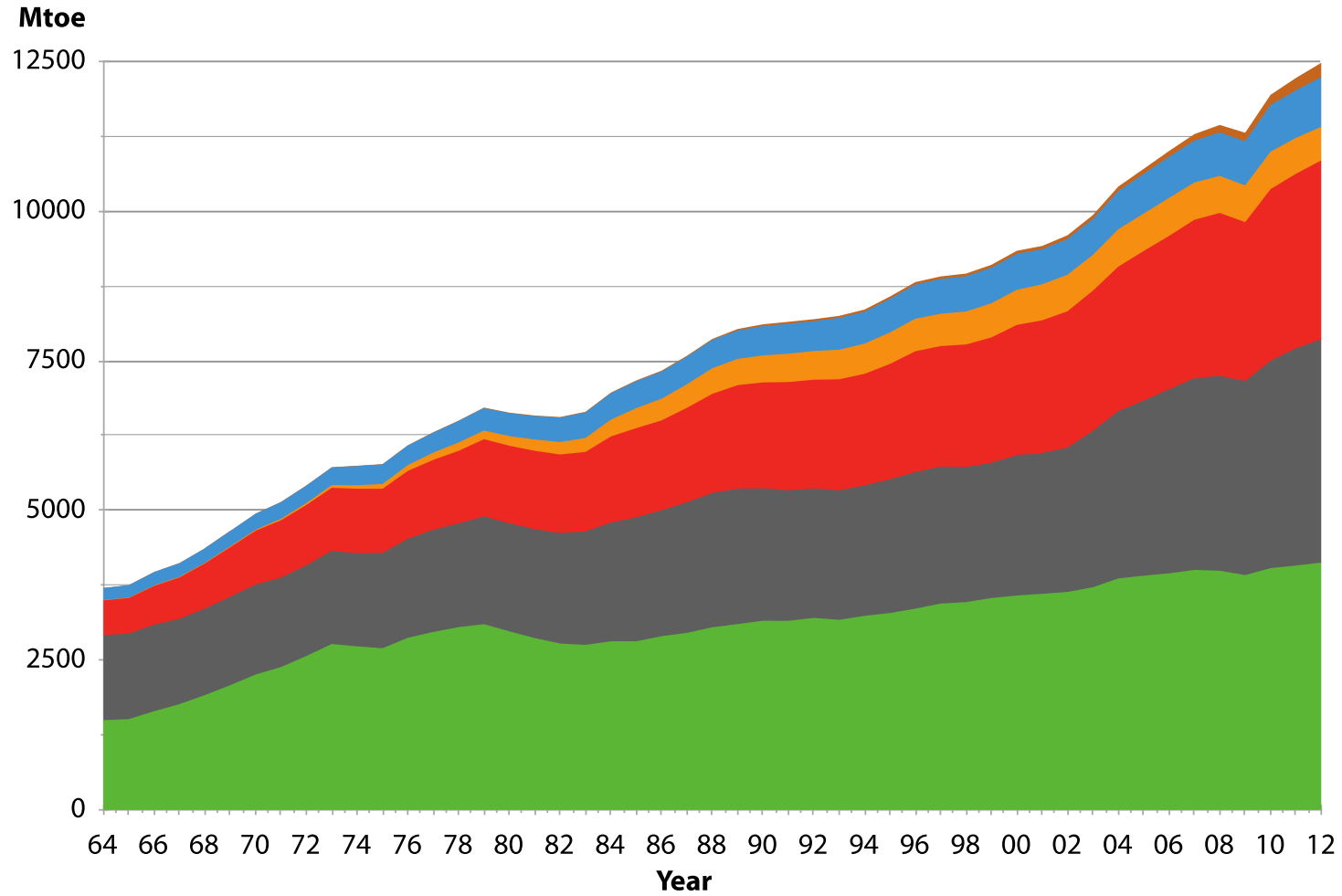
Commission for Technology and Innovation CTI

CO₂ emissions and GHG atmospheric concentrations ...



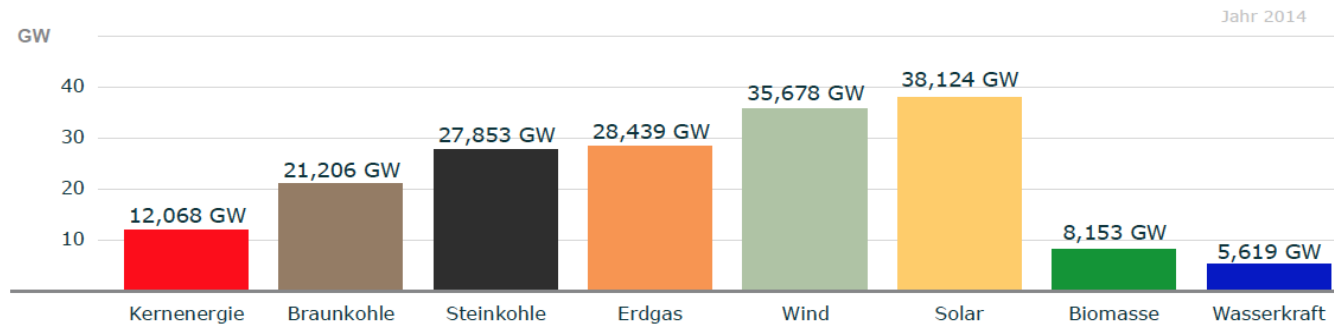
... and projected temperature increase



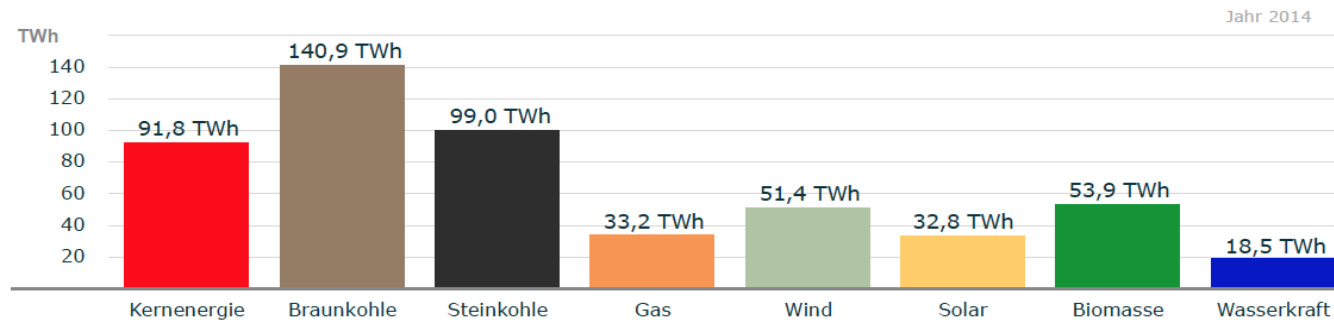


- ✓ Low efficiency → 10-20%
- ✓ Still more expensive than fossils (4-20 times)
- ✓ Stochastic: Solar-Power, Wind-Power
 - Intermittent
 - Every MW installed must be matched by storage (i.e. hydro), other technologies (i.e. gas), or trade
- ✓ Band-electricity:
 - Geothermal: so far successful only in volcanic areas
 - Biomass/biofuels: higher efficiency, but so far successful mostly with primary agricultural production

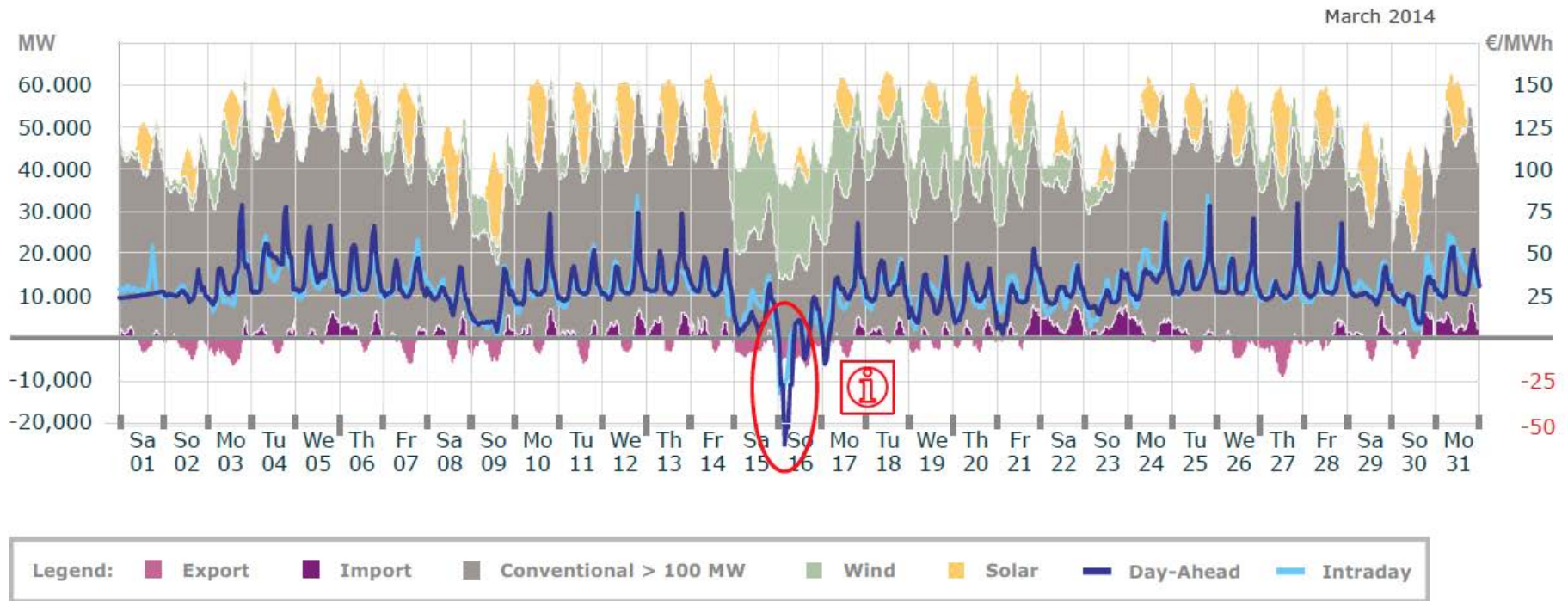
Installierte Netto-Nennleistungen



Nettostromerzeugung 2014

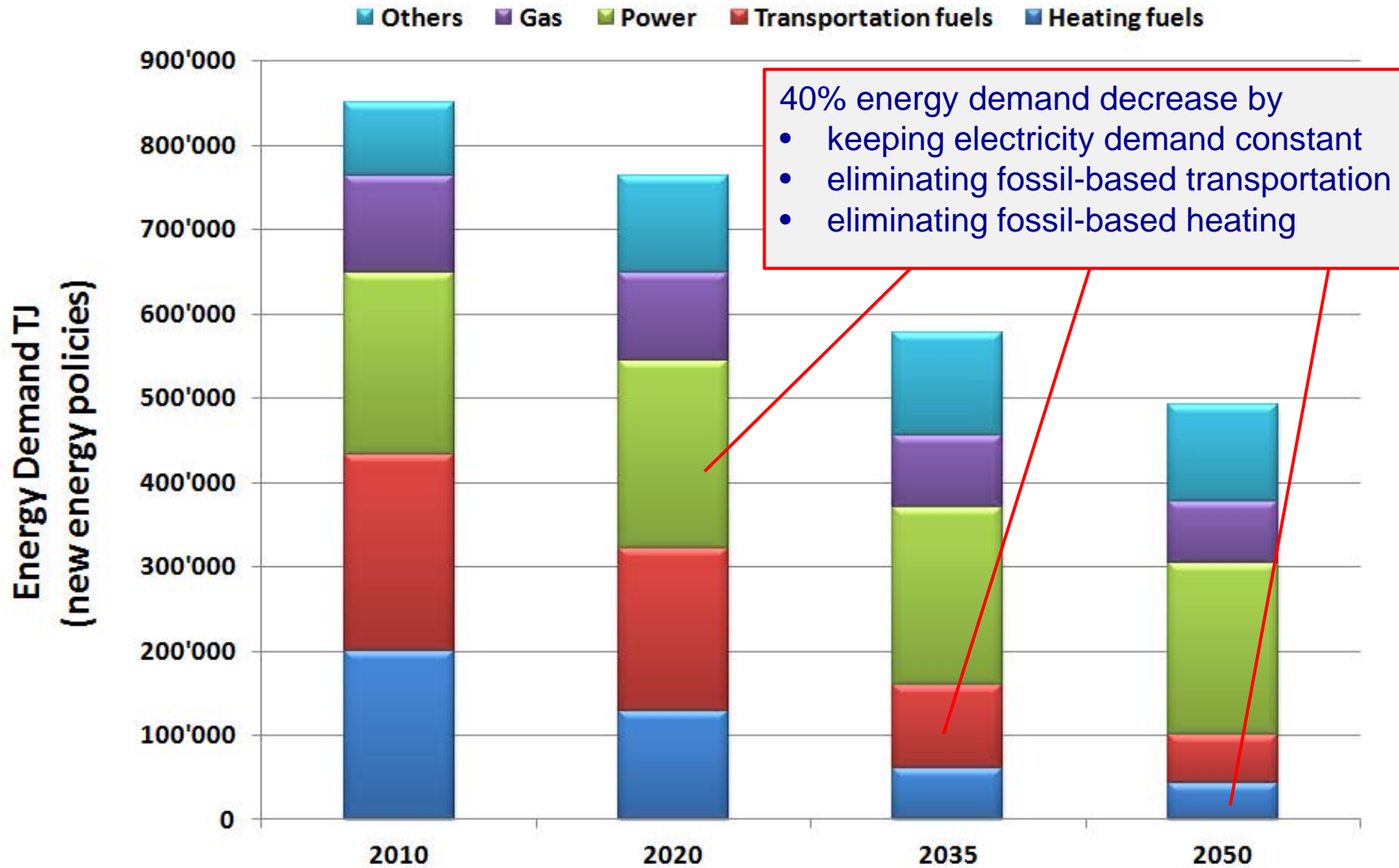


- ✓ Production: 18% nuclear, 52% fossils, 30% renewables
- ✓ Utilization/efficiency: nuclear and biomass high, wind and solar low (17%, 11%)
- ✓ Export: 38 TWh/yr and growing



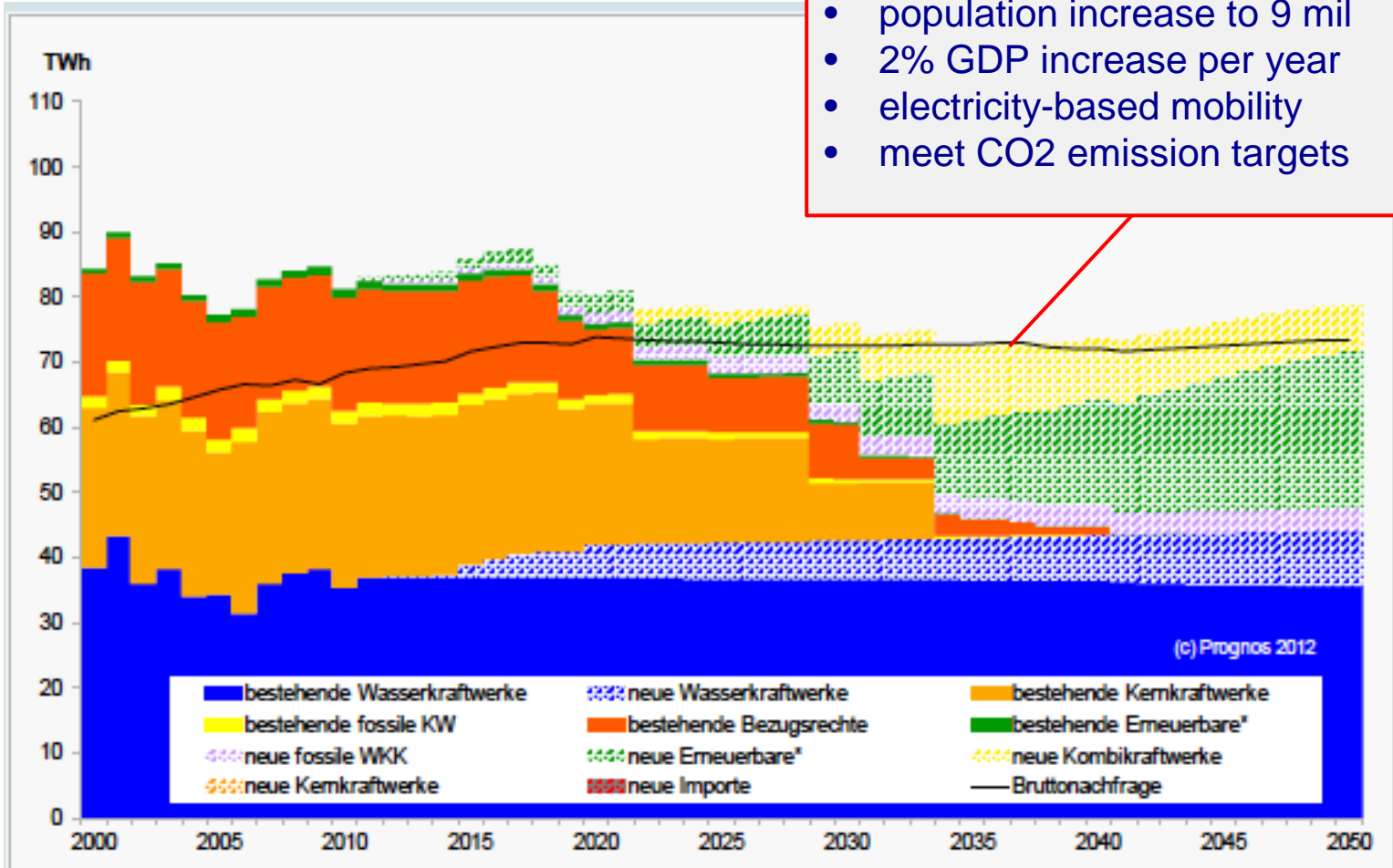
- ✓ Daily and weekly cycles
- ✓ Increasing role of intermittent SP and WP
- ✓ Spot-prices: day-ahead and intraday (15 min updates)
- ✓ Increasing and longer episodes of over-production and negative electricity spot-prices (over 4 combined days in 2014)

- ✓ According to the IEA, the world is falling behind in every indicator and technology required to keep atmosphere warming within 2° C
- ✓ Solar-Power currently supplies less than 1% of global electricity; in Germany, the largest SP producer in the world, PV installation decreased for the 4th year and half of the PV workers have been laid off
- ✓ The only commercial-scale coal-fired power plant equipped with CO₂ capture opened in 2014 in Canada
- ✓ The increase in global energy demand will not stop → 20% of households in India do not have yet electricity
- ✓ Global oil consumption stands at 90 million barrels per day; oil price is now below 40 US\$ per barrel and still decreasing
- ✓ In 2014, global investments declined for the 4th year, to 250 B\$, and venture capital investments were only 25% of the 2011 level, at 1 B\$
- ✓ The US/DOE budget for energy research is 2% of the federal R&D budget

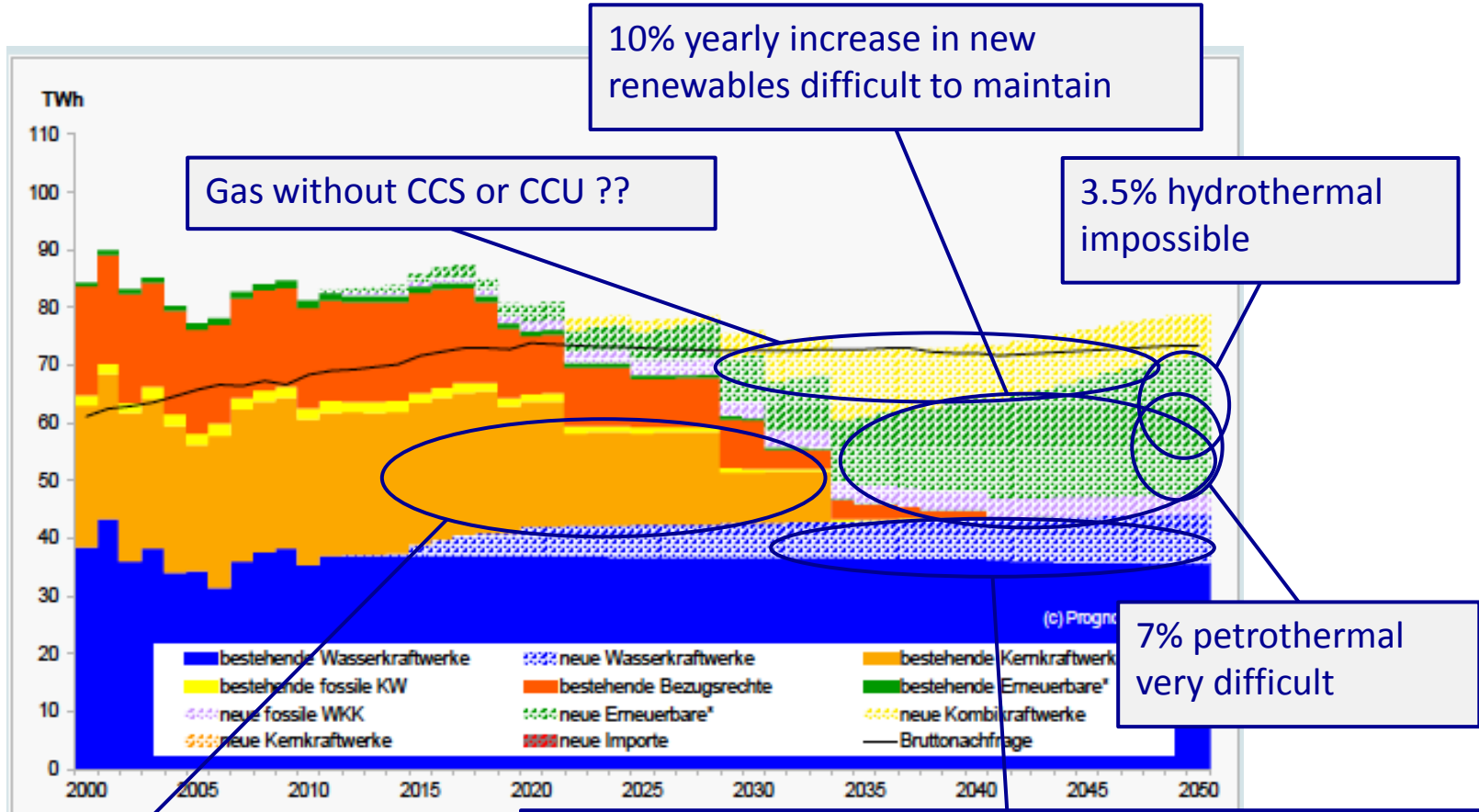


Constant electricity demand with

- population increase to 9 mil
- 2% GDP increase per year
- electricity-based mobility
- meet CO2 emission targets



Swiss ES2050: supply of electricity



10% yearly increase in new renewables difficult to maintain

Gas without CCS or CCU ??

3.5% hydrothermal impossible

7% petrothermal very difficult

Global nuclear industry is very vulnerable and would not survive another Fukushima

- We don't know what water we will have in 2050
- Market conditions are very unpredictable and industry today is unable/unwilling to invest for long-term M&O and new large/small HPP

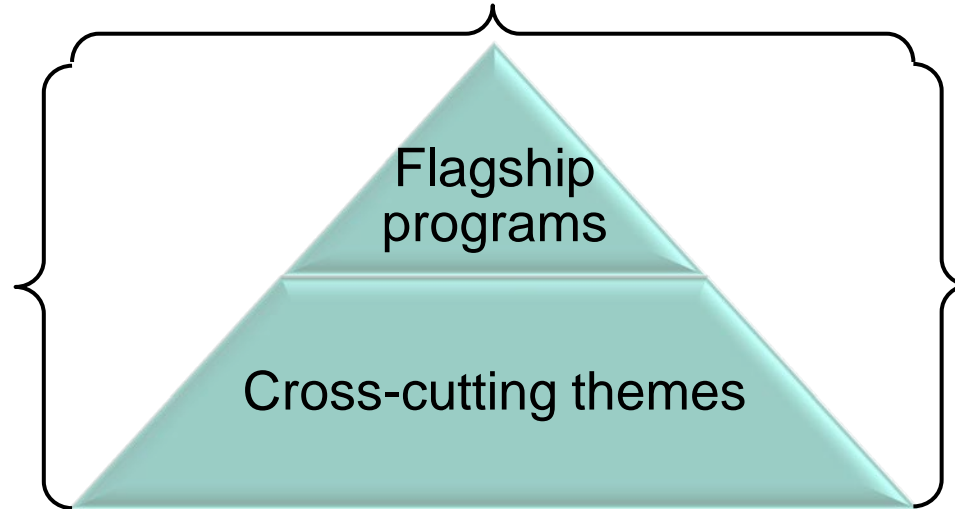
The SCCER-SoE was initiated on November 1, 2013, to respond to three questions posed by the Bundesrat and Parliament for the supply of band electricity:

- 1) can we extract safely the deep geothermal heat and produce at competitive costs a substantial portion of the national electricity supply, covering up to 5-10% of the national baseload supply ?
- 2) is the geological capture of CO₂ a viable measure to enable carbon-free generation of electricity from hydrocarbon resources ?
- 3) can we increase (i.e. by 10%) the present hydropower electricity production under changing demand, climate and operating conditions ?

EU and global coordination:
H2020, IEA, EERA, ERA-Net, US/DOE ...

Swiss-wide coordination

- ✓ SCCER
- ✓ NFP70-71
- ✓ CCES-CCEM



School-wide coordination



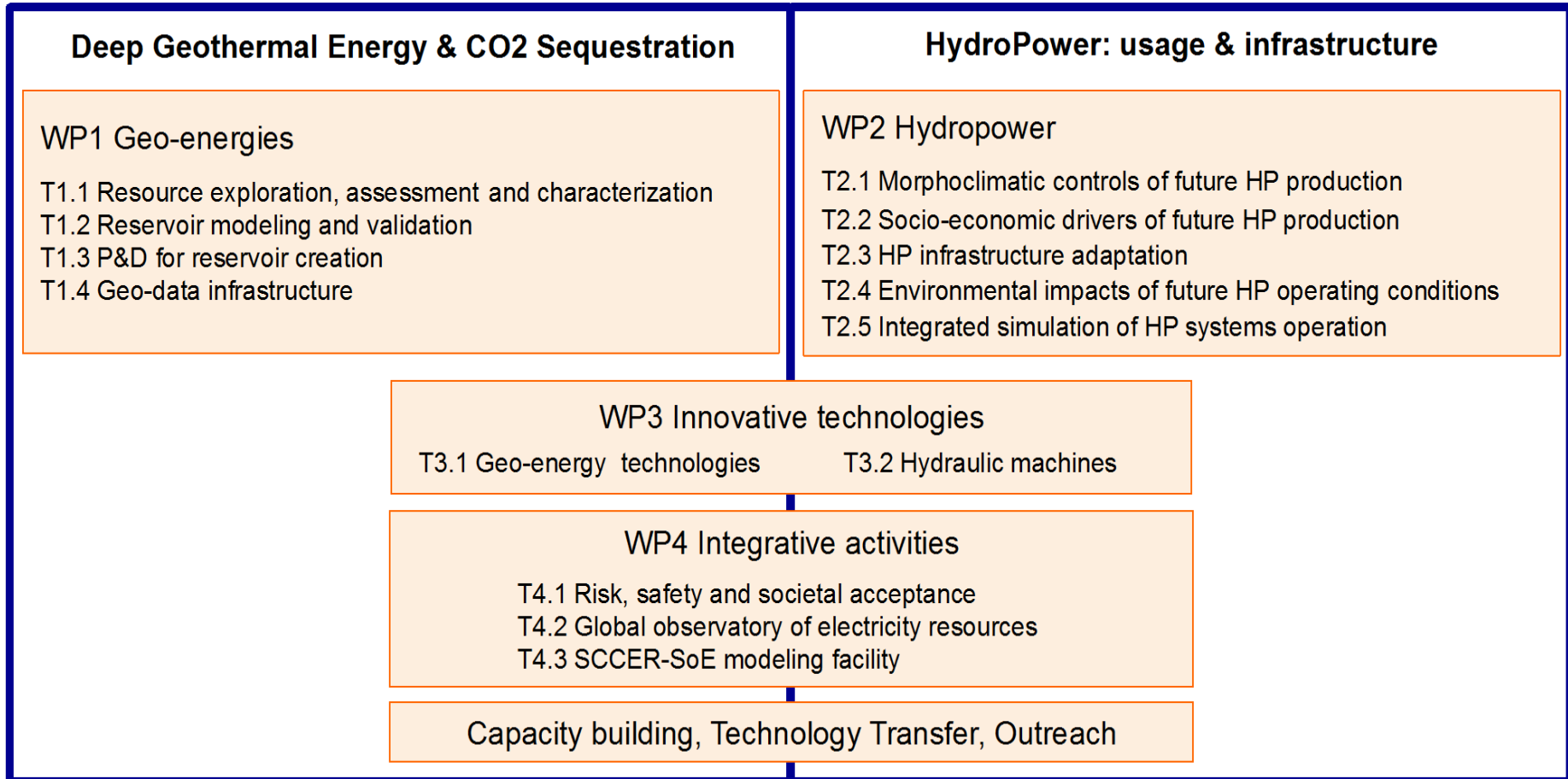
EPFL CEN

PAUL SCHERRER INSTITUT



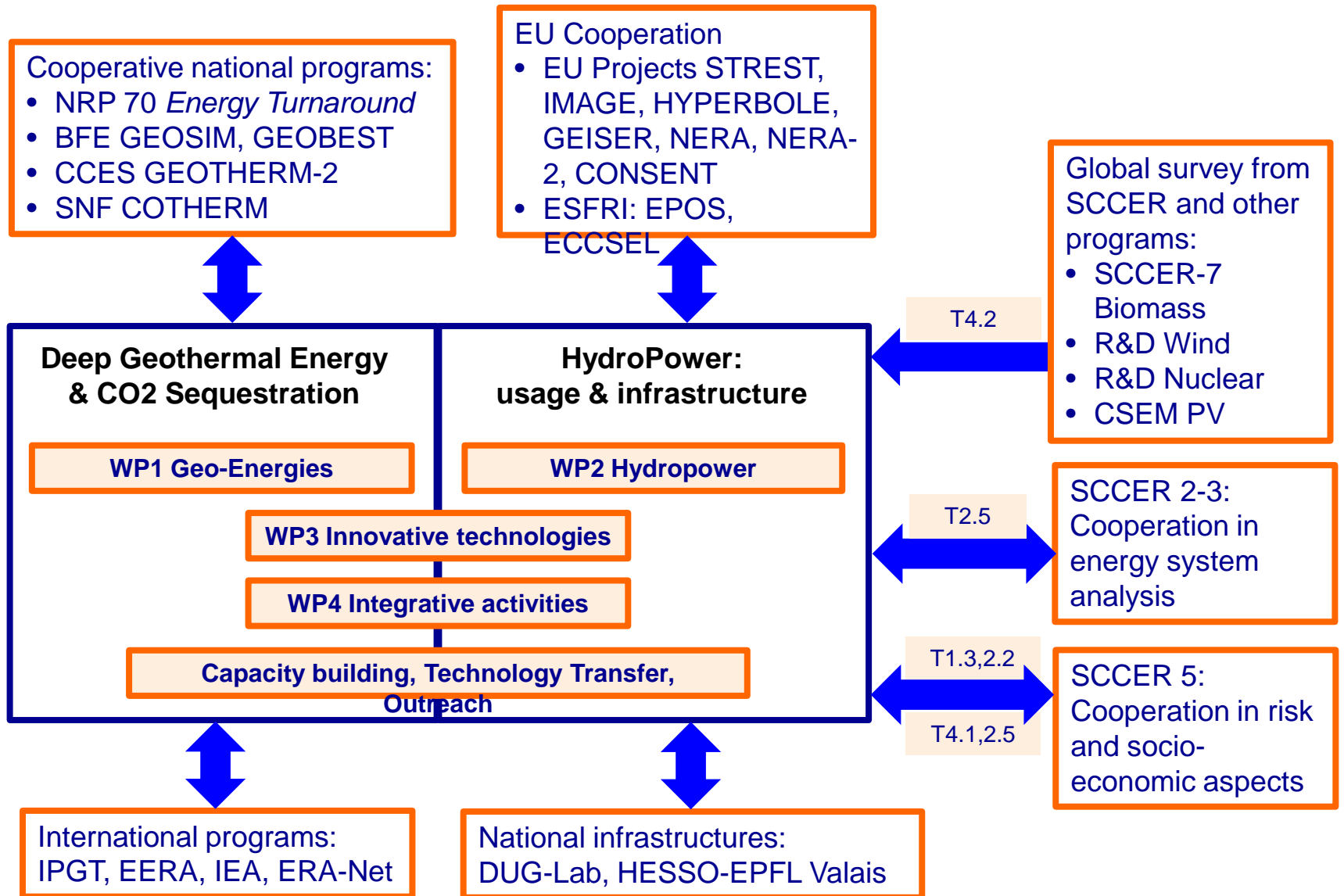
Efficiency – Grids – Mobility – Storage –
Supply – Economy, ecology, society

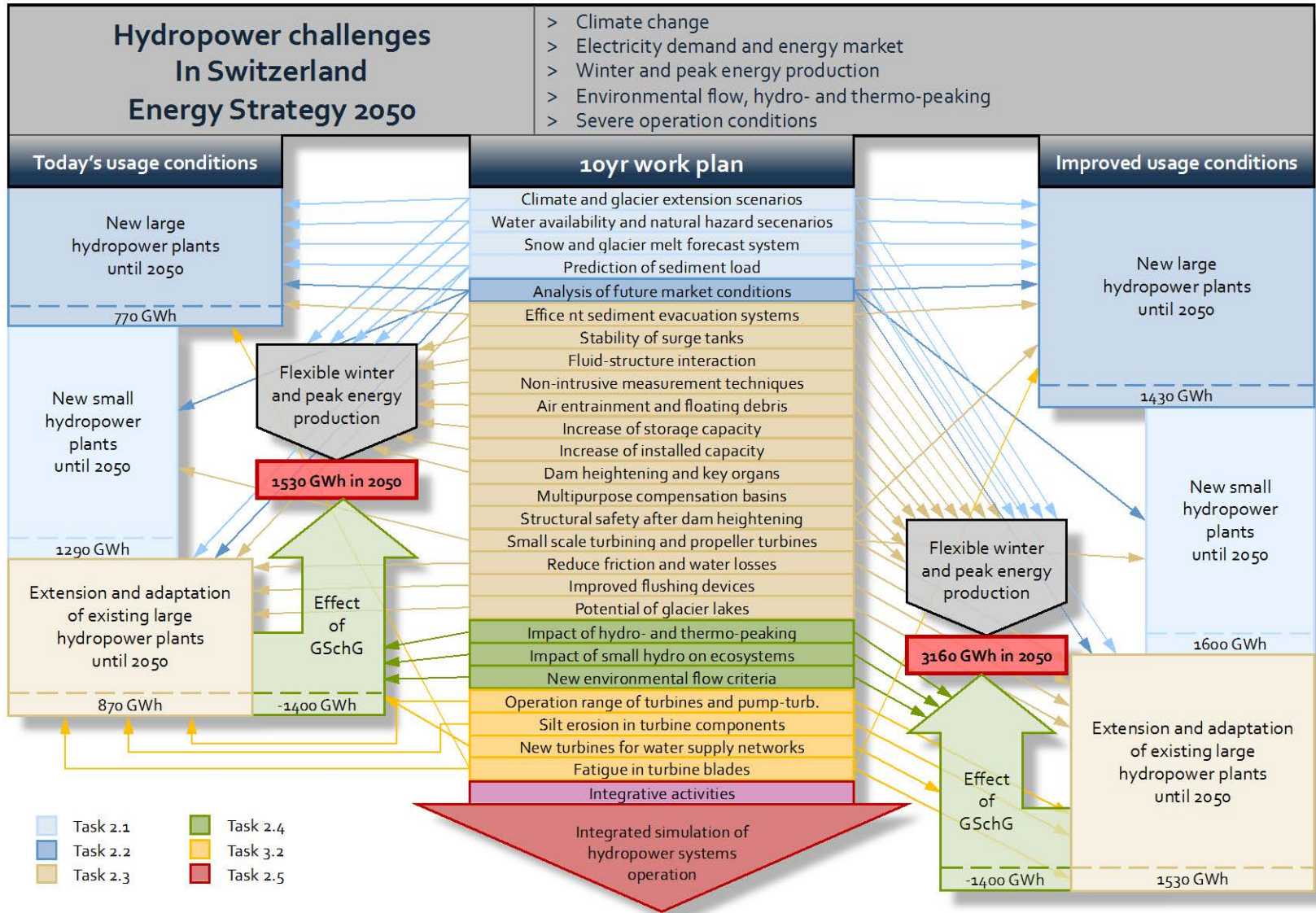
- ✓ Phase I: 1.11.2013-31.12.2016
- ✓ CTI budget: 12 mln Fr
- ✓ 2 thematic WorkPackages and 3 transversal activities

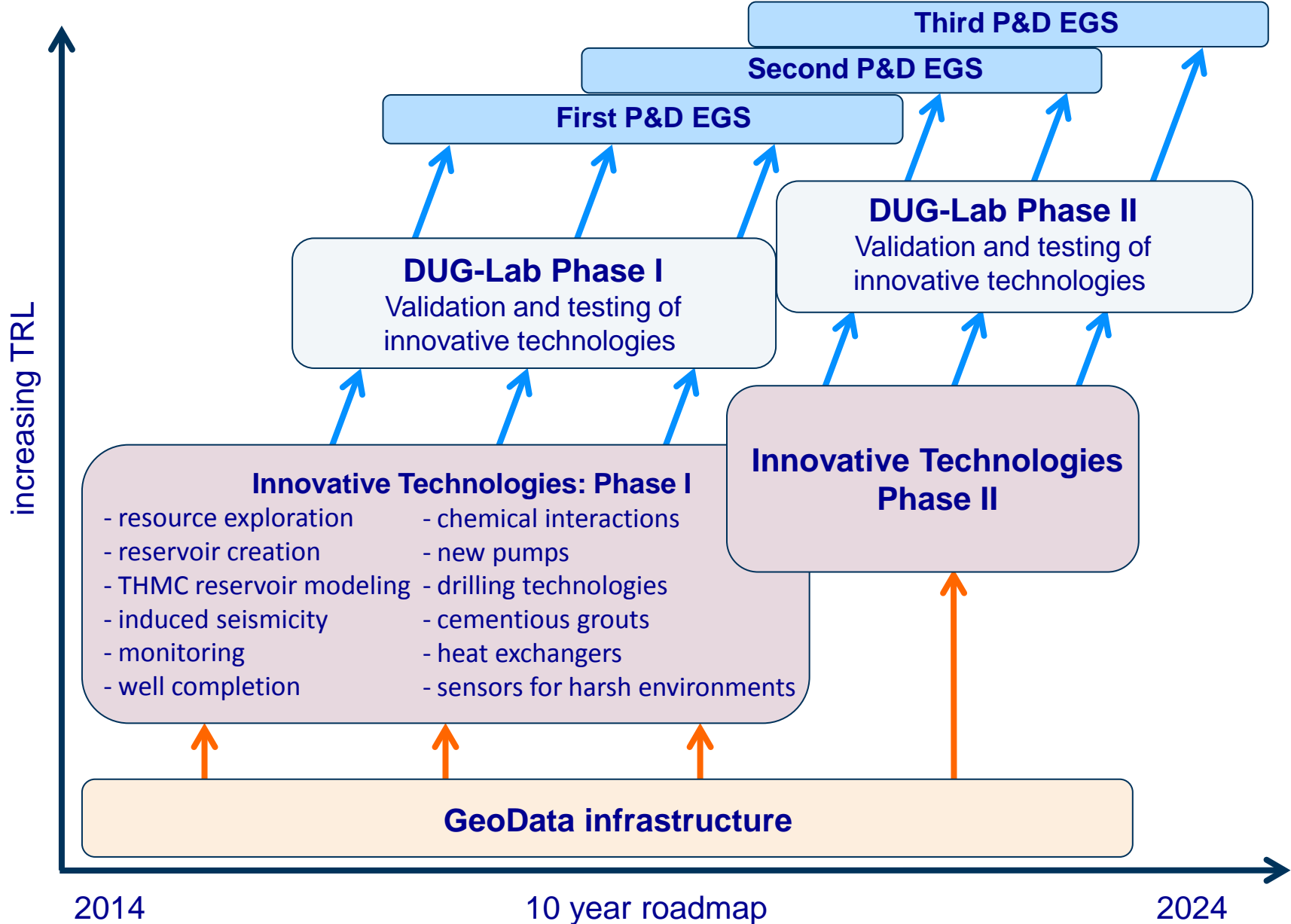


- ✓ 13 academic and 10 cooperation partners
- ✓ Capacity building (CTI) completed by Nov 2014:
 - 42 new researchers supported by CTI, as many in-kind
 - 7 new professorships in geo-energies (ETHZ, EPFL, UniGe, UniNe)
 - Matching funds on target
 - Over 50 PhDs already funded
 - Overall, about 200 new researchers/PhD/professors
- ✓ Innovation roadmaps for DGE, HP, CCS
- ✓ A new R&D mechanism, for true swiss-wide cooperation, national coordination and integration
- ✓ Strong alignment with SFOE (P&D)
- ✓ A shift towards “big science”: NRP, KTI clusters, H2020
- ✓ Evaluation 2014 positive, funding 2015 confirmed
- ✓ Strong EU presence (Hyperbole, Strest, Consent, EPOS-IP, NERA-2, ...)









- ✓ Review R&D progress
- ✓ Integrate energy research across Switzerland
- ✓ Build common identity
- ✓ Increase drive towards solution-oriented breakthrough
- ✓ Involve and exchange with stakeholders
- ✓ Identify challenges and prospects
- ✓ Confirm our roadmaps
- ✓ Prepare 2015 evaluation
- ✓ Plan 2017-2020 phase