

Geophysical Characterization of Fractured Rocks – a Rock Physics Perspective

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Reservoir characterization of fractured rocks

What do we want to know?

Geological characteristics

Rock type: lithology, mineralogy

Structural characteristics: fractures/fracture networks, faults, fabric, stress field

Mechanical characteristics

Young's modulus

Poisson's ratio

(Density)



Seismic properties

Hydraulic characteristics

Localized flow zones

Hydraulic conductivity

Storage capacity

Fracture properties

Compliance

Aperture/
hydraulic conductivity

What can we get from (borehole) geophysics?

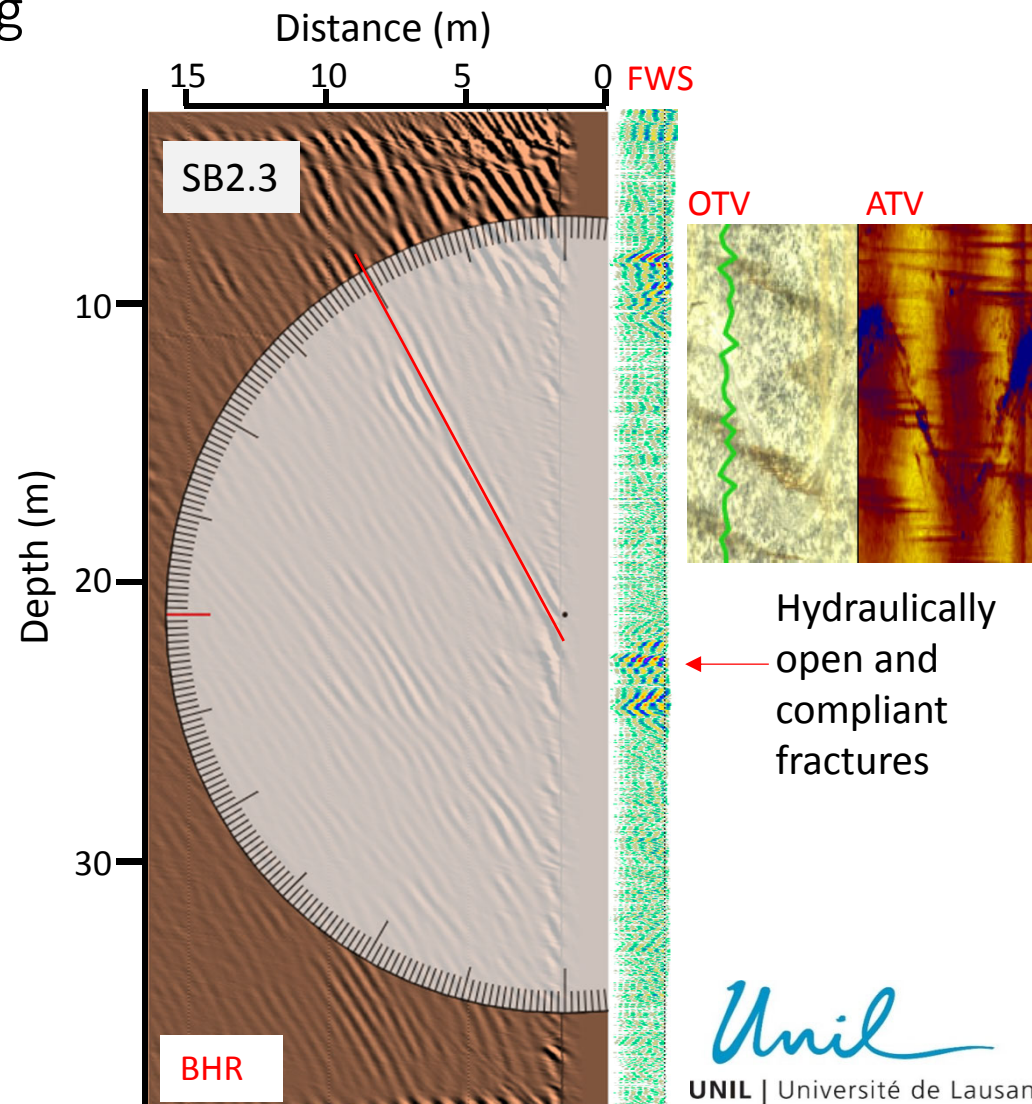
Fracture detection and mapping

Optical and acoustic televiewer
(OTV,ATV)

Borehole radar (**BHR**): fluid filled
fractures in crystalline rocks
→ Fracture dip with respect to
borehole and extent of the
fracture

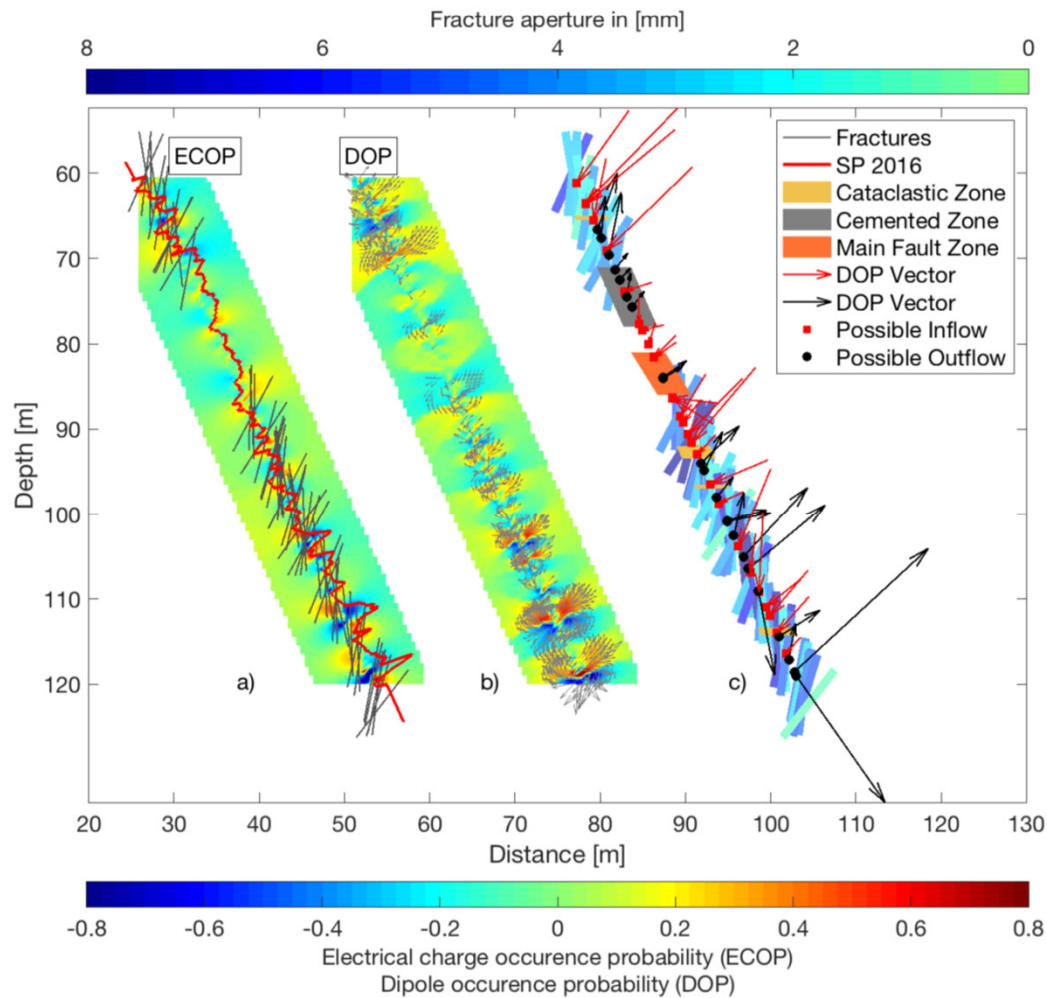
Full waveform sonic (**FWS**):
hydraulically open fractures

Poster Greenwood et al.: Borehole radar and
full waveform sonic measurements of the
Bedretto stress-measurement boreholes

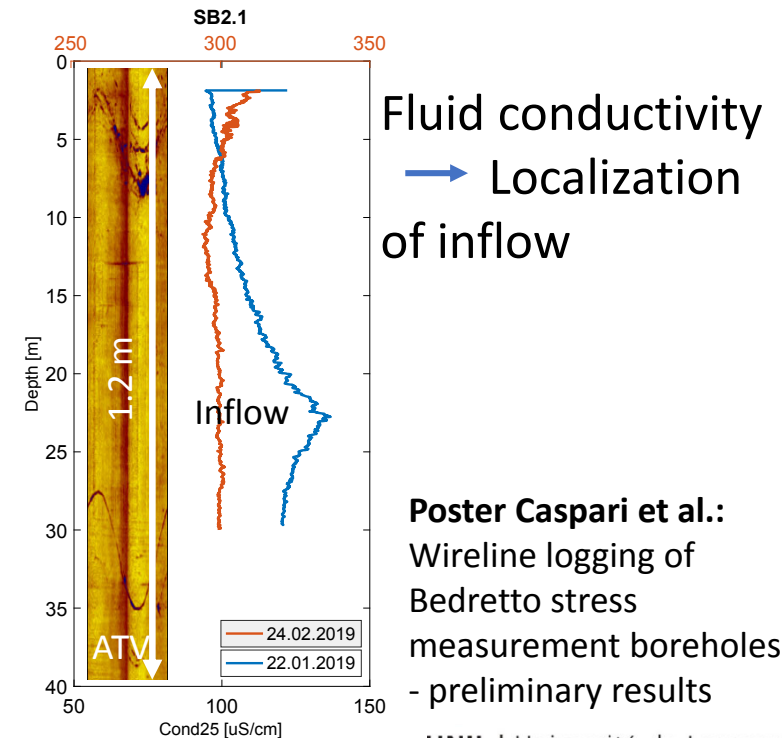


Hydraulic characteristics

Grimsel Pass borehole
Bedretto Underground laboratory



Self potential data
→ Localization of in- and outflow zones along fractures



Poster Caspari et al.:
Wireline logging of
Bedretto stress
measurement boreholes
- preliminary results

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Reservoir characterization of fractured rocks

Can we get quantitative fracture properties ?

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Storage capacity

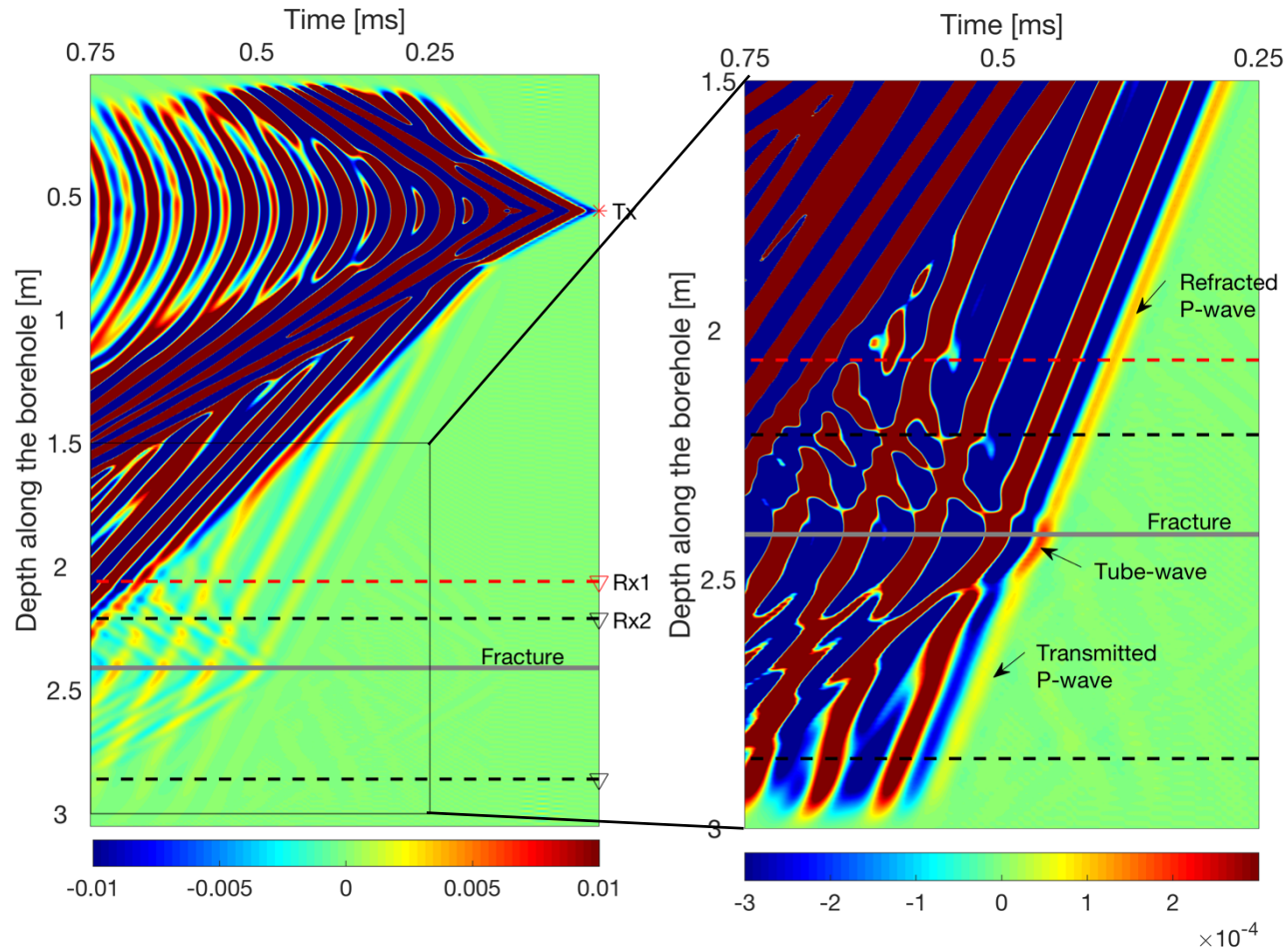
Fracture properties

Compliance

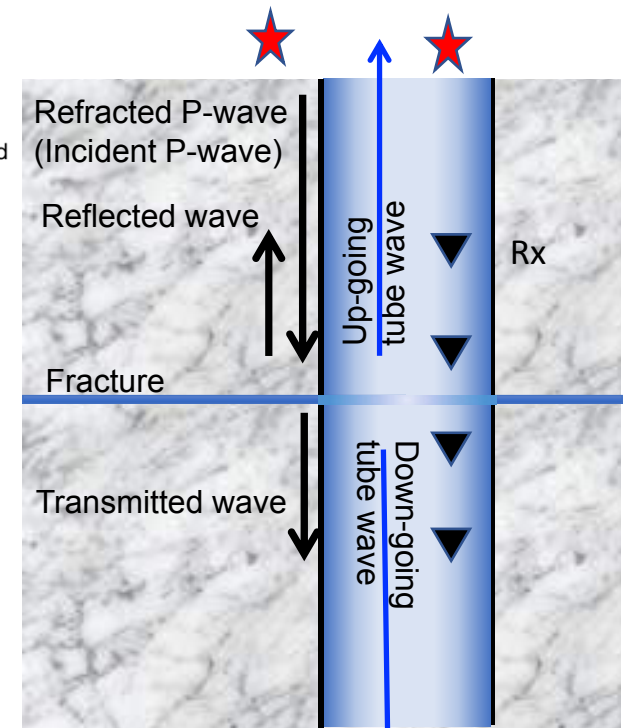
Aperture/
hydraulic conductivity



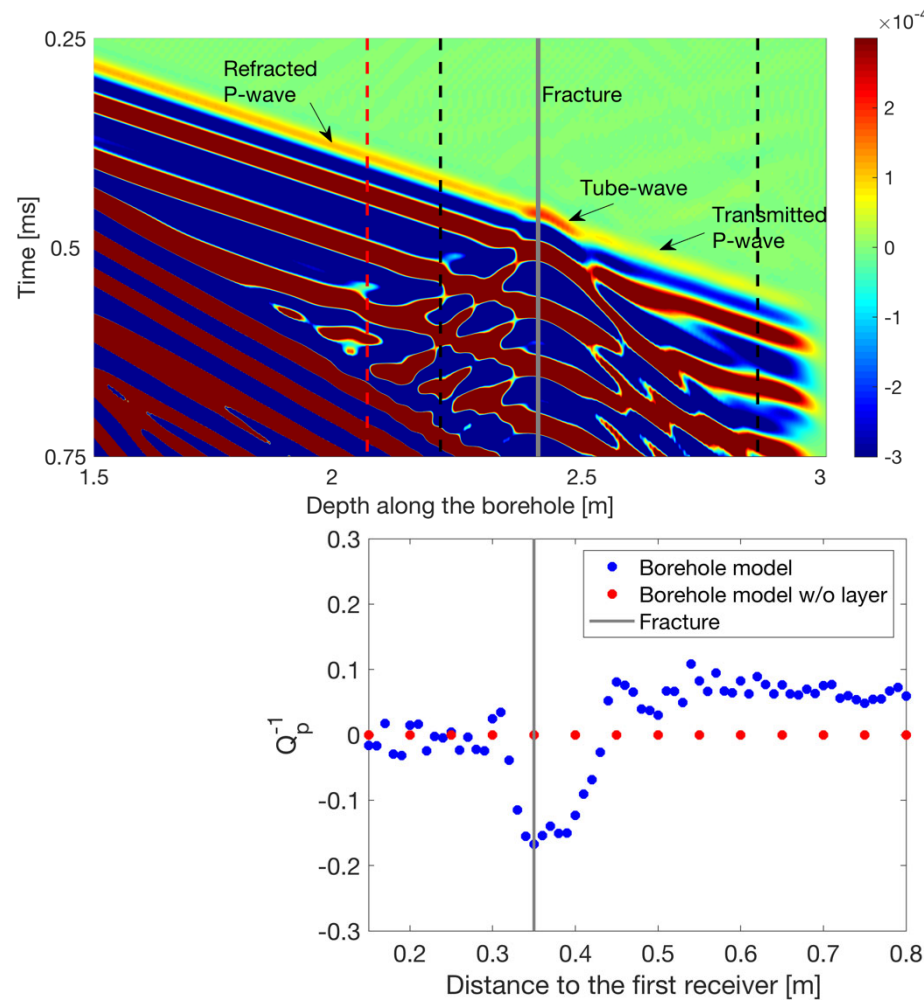
Borehole experiment – hydrophone VSP and FWS



Fracture compliance
Hydraulic aperture



Full waveform sonic data

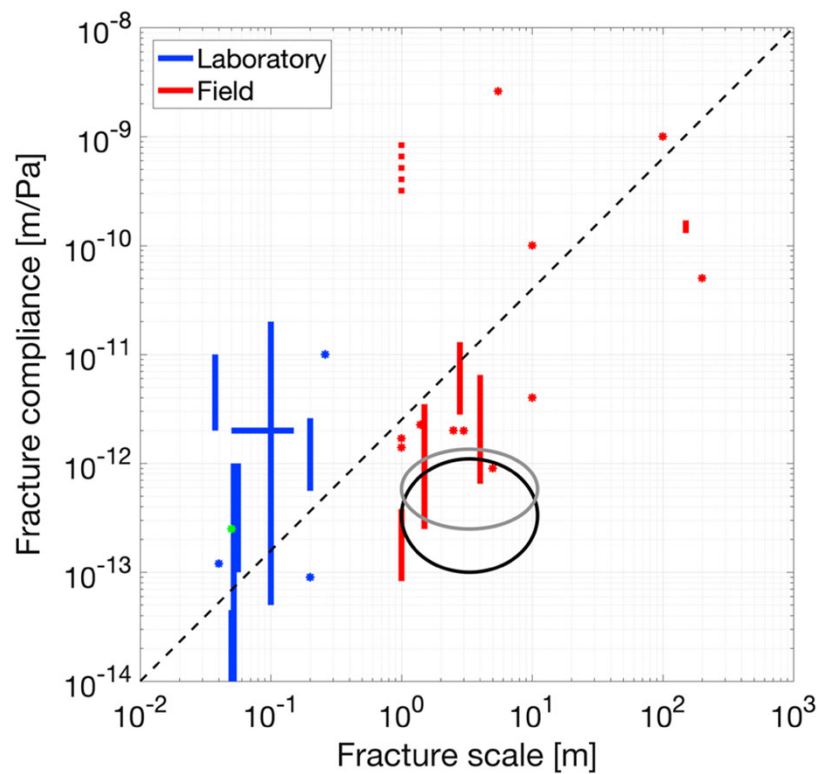


$$Q_p^{-1}(\omega) = Q_{spreading}^{-1}(\omega) + Q_{intrinsic}^{-1}(\omega) + Q_{transmission}^{-1}(\omega)$$

$$T(\omega) = \frac{1}{1 + \frac{i\omega I_b Z_N}{2}}$$

Fracture compliance

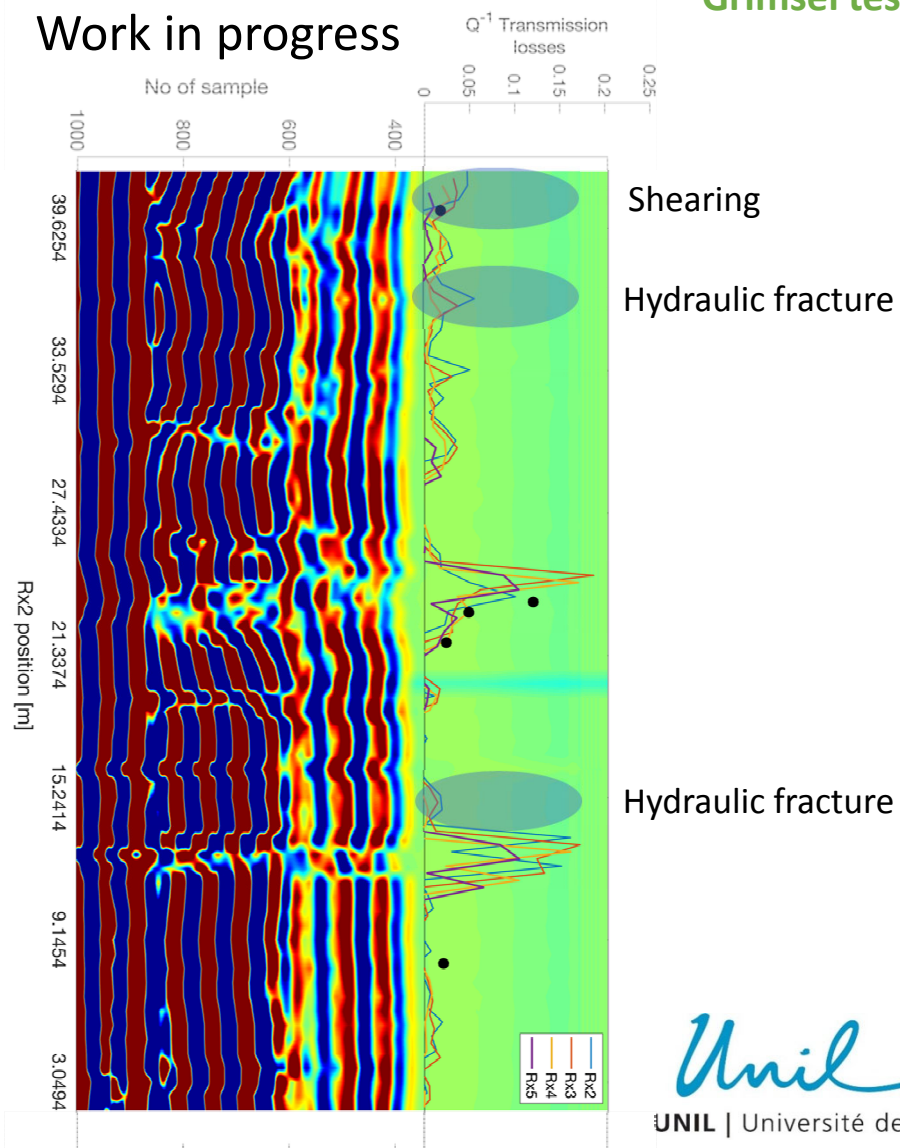
Fracture compliance



Barbosa et al. 2019, JGR Solid Earth

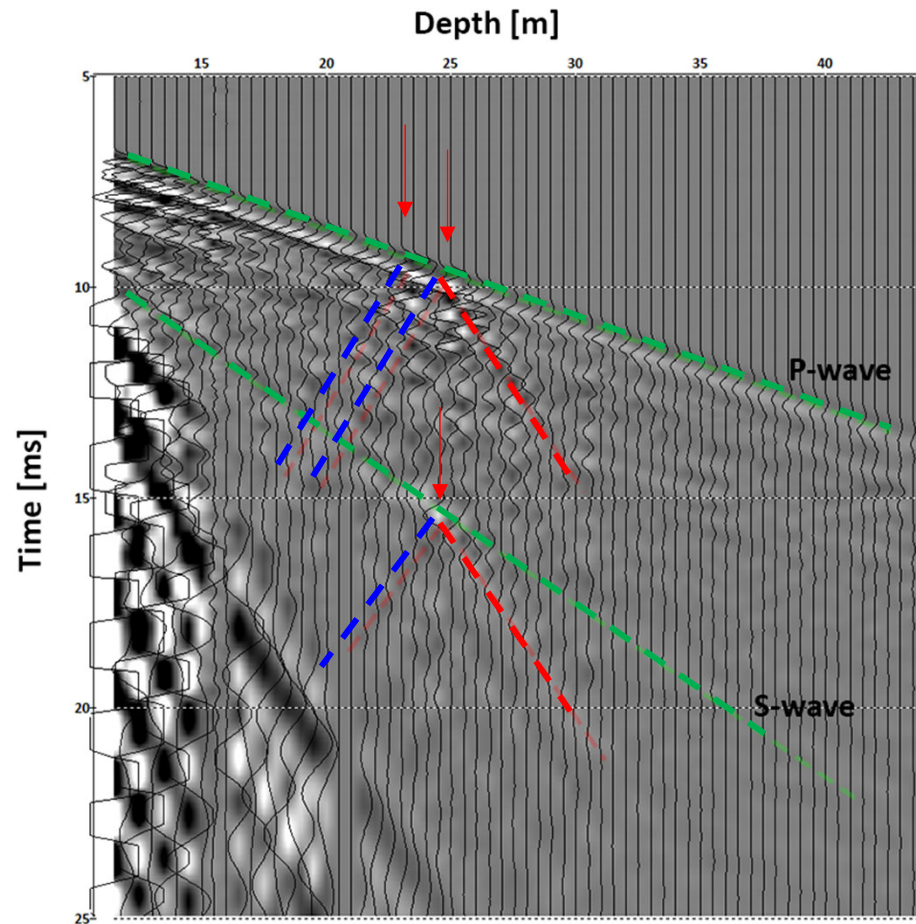


Work in progress

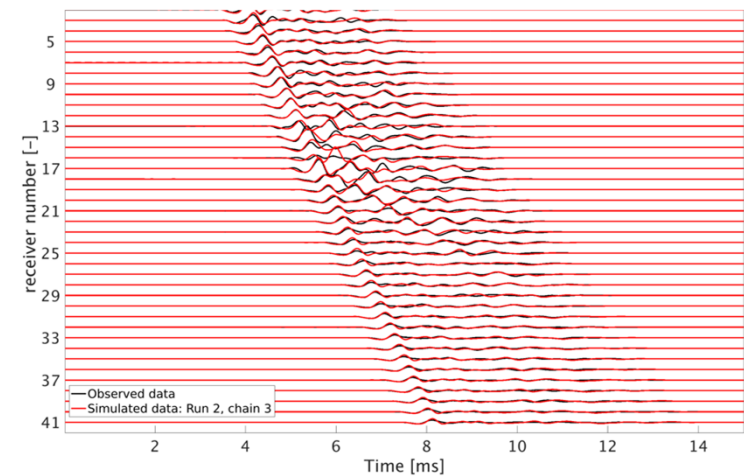
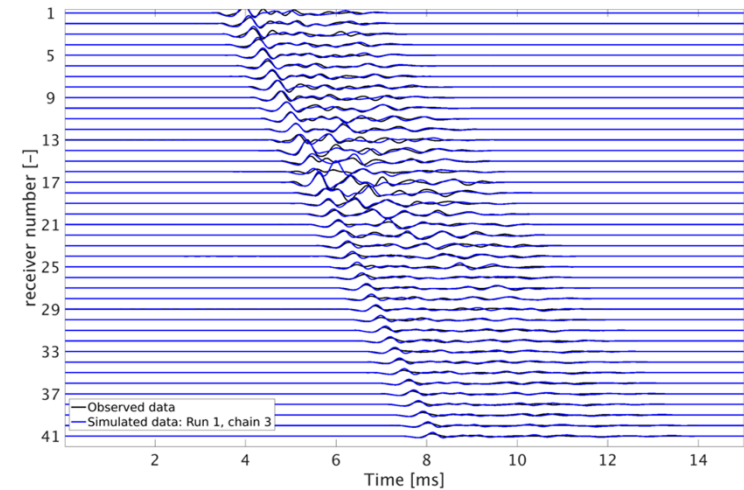


Grimsel test site

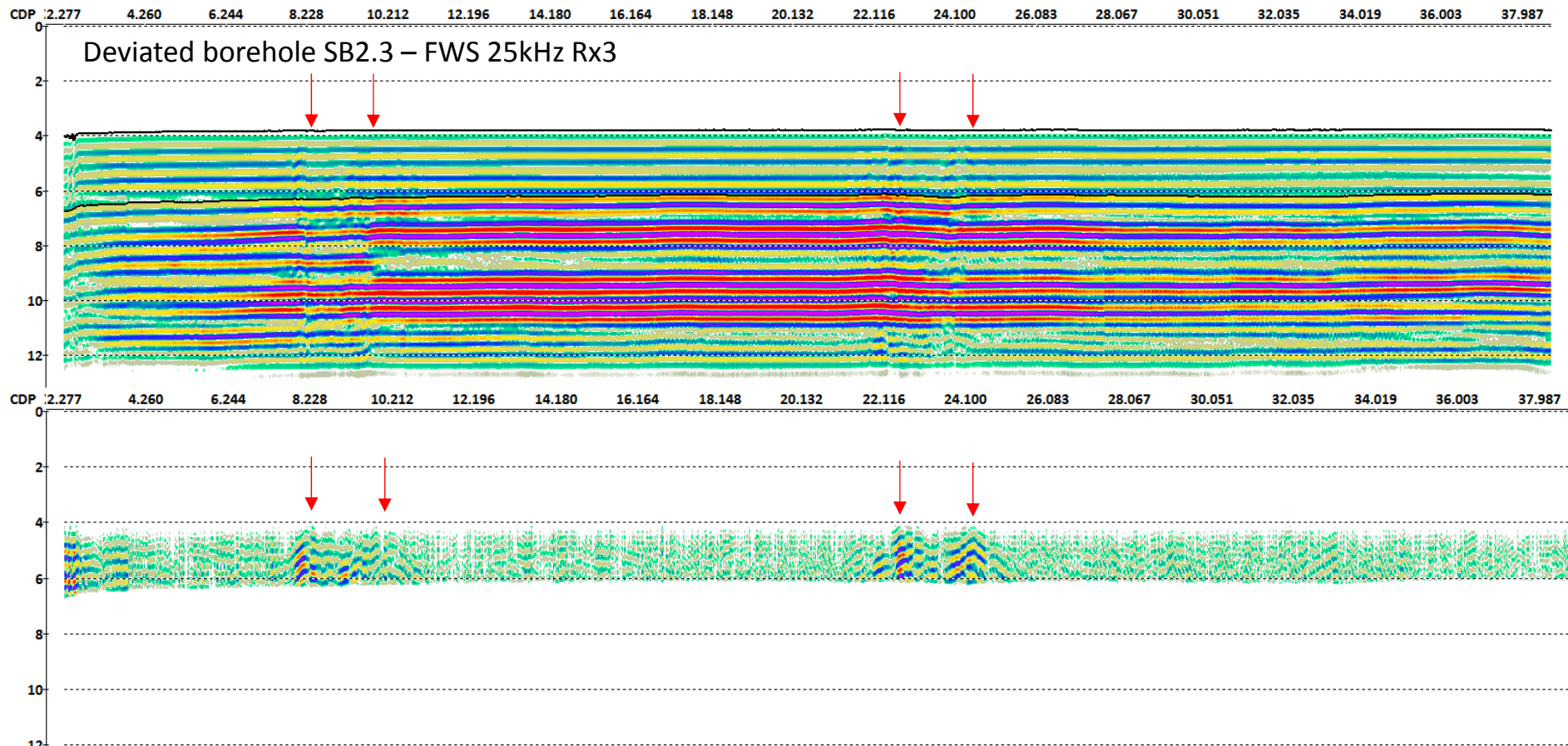
Tube wave inversion – hydrophone VSP data Grimsel test site



Poster Hunziker et al.: Bayesian inversion of tube waves to estimate fracture aperture and compliance: Application to a real dataset

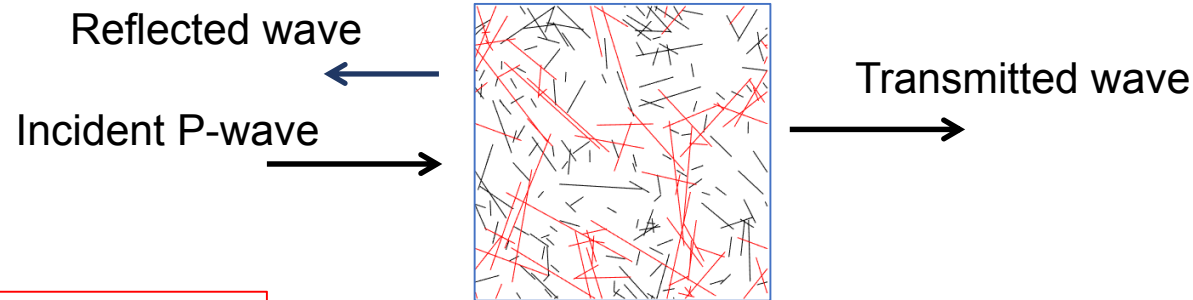
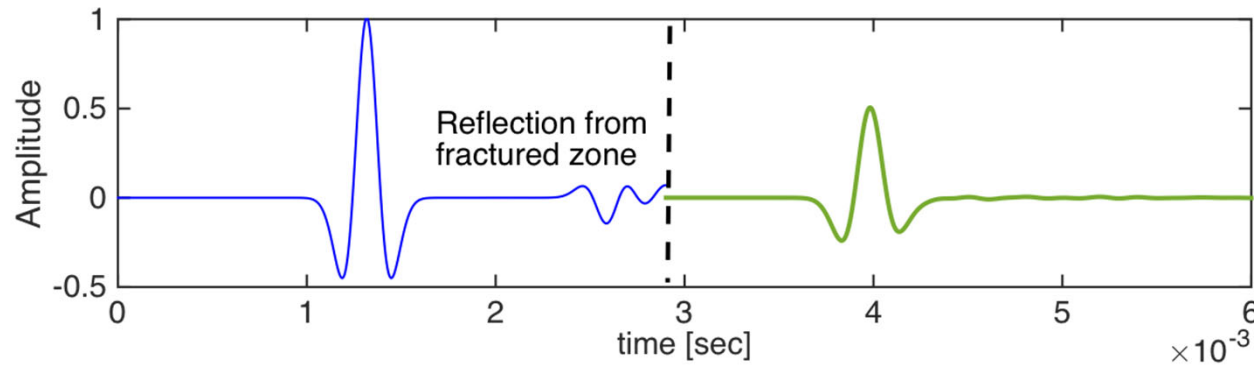


Outlook: Tube wave inversion of full waveform sonic data ?



Poster Greenwood et al.: Borehole radar and full waveform sonic measurements of the Bedretto stress-measurement boreholes

From discrete fractures to fracture networks and their seismic signatures



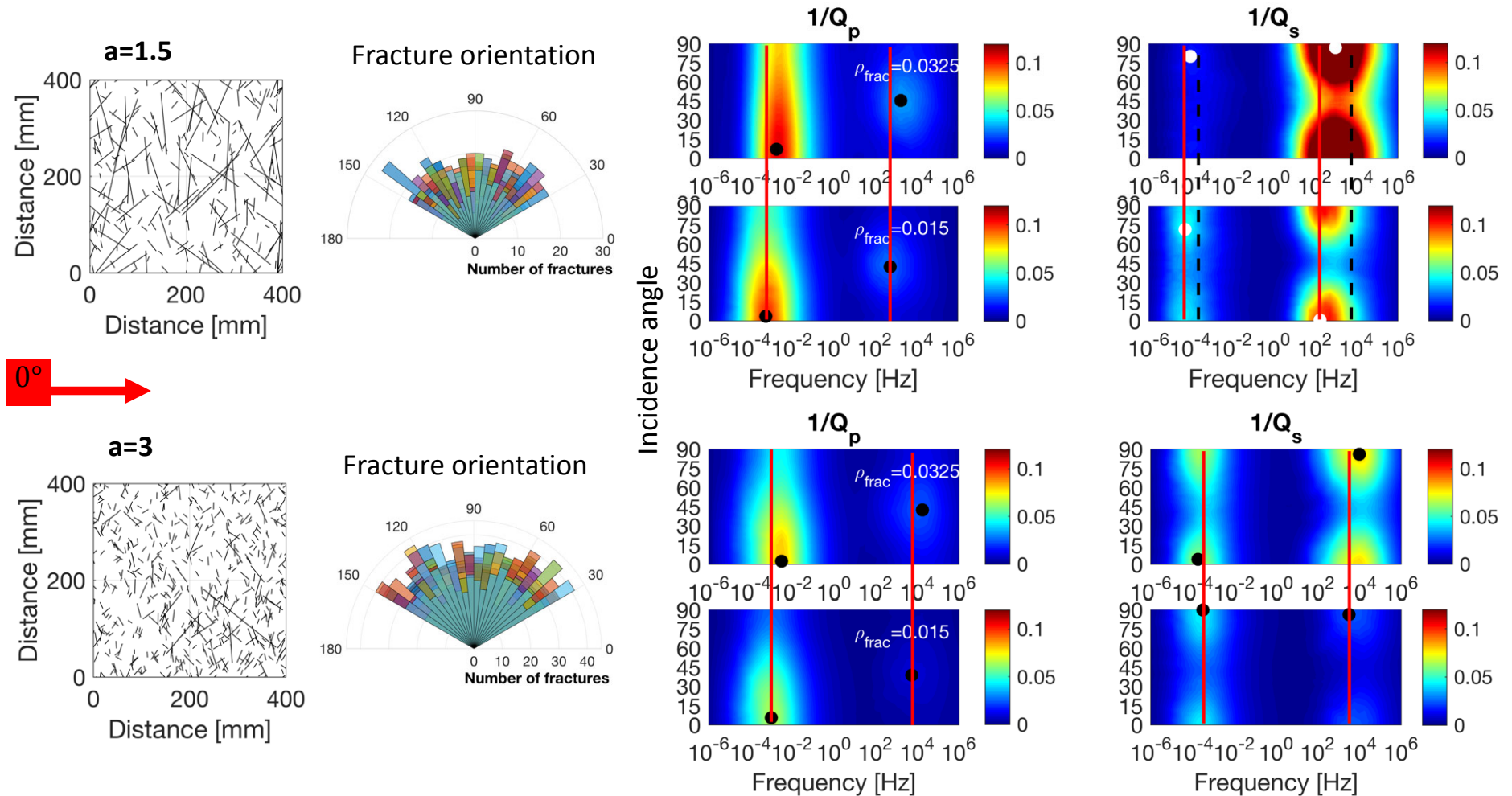
Talk Marco Favino:
Hydromechanical Coupling in
Heterogeneous and Fractured Media

Hunziker et al. 2018, JGR Solid Earth

Numerical upscaling procedure

Effective seismic properties

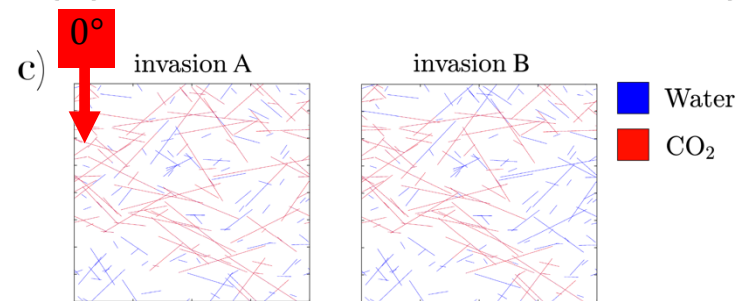
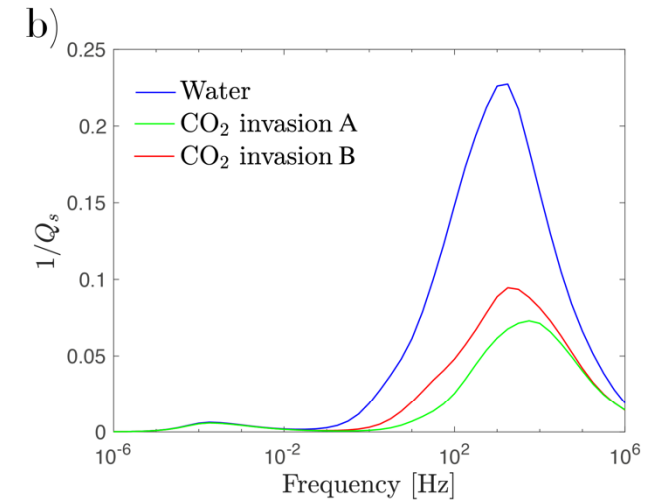
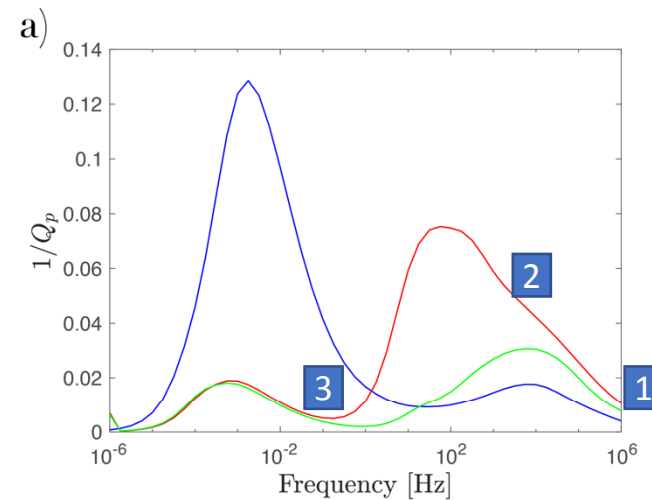
Seismic signatures of fracture networks - Numerical simulations



Caspari et al. 2019, EAGE expanded abstract, Hunziker et al. 2018, JGR Solid Earth

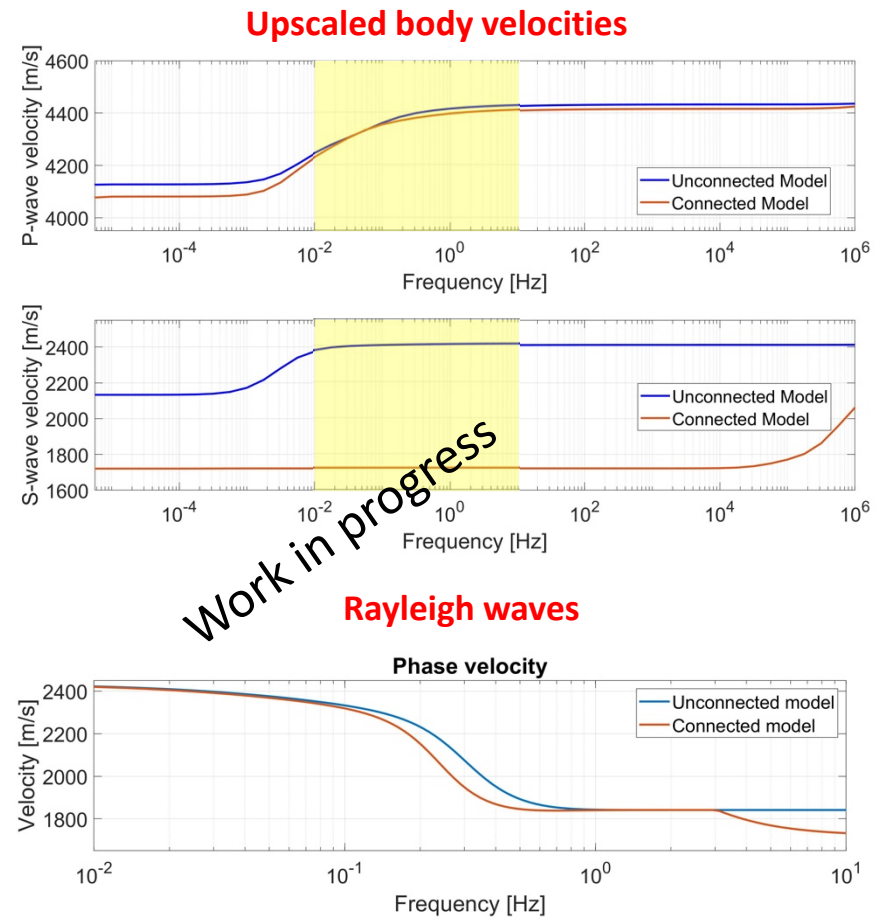
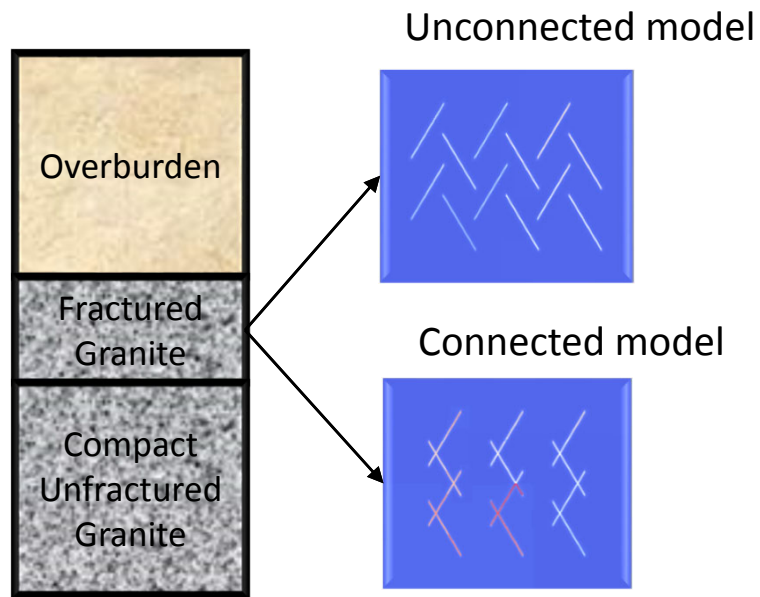
Seismic signatures of fracture networks - Numerical simulations

Fluid pressure

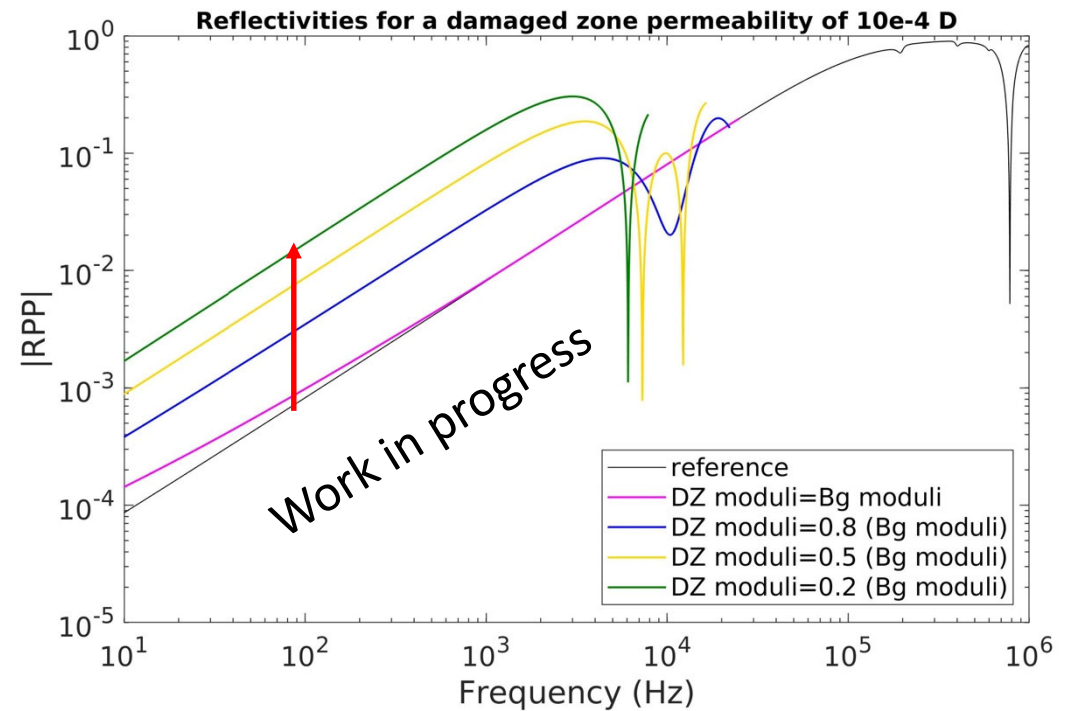
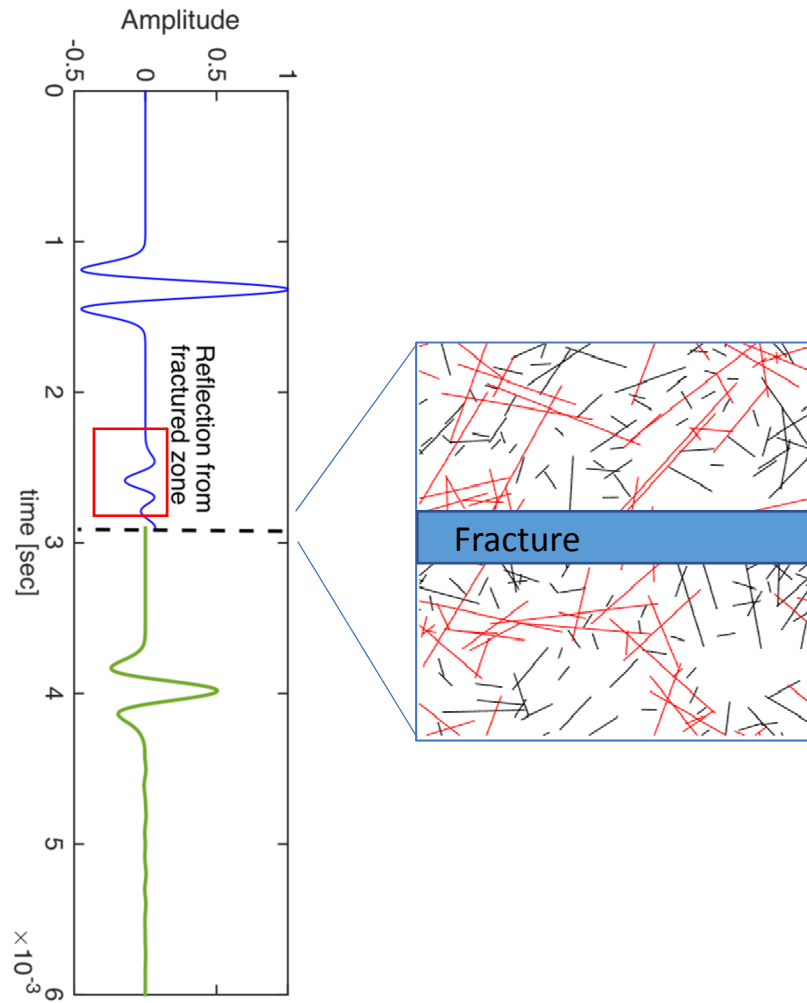


Poster Solazzi et al.: Seismic signatures of porous rocks containing partially saturated fracture networks

Seismic signatures of fracture networks - Numerical simulations



Seismic signatures of fracture networks (plane wave solution)



Poster Sotelo et al.: Poroelastic effects of the damaged zone on fracture reflectivity

Summary

Discrete fractures

Localization of discrete fractures, geometrical characteristics, hydraulic characteristics

Quantitative estimation of physical fracture properties: mechanical compliance and hydraulic aperture

Fracture networks

Numerical simulations: Seismic response is sensitive to various fracture network characteristics and their saturating fluids

Can we link this response to attributes which can be obtained from field data?

References

Barbosa, N.D, Caspari, E., Rubino, J.G, Greenwood A., Baron, L., and Holliger, K. [2019] Estimation of fracture compliance from attenuation and velocity analysis of full-waveform sonic log data *Journal of Geophysical Research: Solid Earth*, 124, 2738-2761.

Caspari, E., Barbosa, N. D., Novikov, M., Lisitsa, V., Hunziker, J., Quintal, B., Rubino, J.G. and Holliger, K. (2019, June). Seismic Attenuation Mechanisms in Fractured Fluid Saturated Media—Numerical and Field Examples. 81st EAGE Conference and Exhibition, London, 2019 Workshop Programme.

Hunziker J., Favino M., Caspari E., Quintal B., Rubino J.G., Krause R. and Holliger, K. [2018] Seismic attenuation and stiffness modulus dispersion in porous rocks containing stochastic fracture networks. *Journal of Geophysical Research: Solid Earth*, 123, 125–143.

Sidler, R., Carcione, J. M. and Holliger, K. [2014] A pseudospectral method for the simulation of 3-D ultrasonic and seismic waves in heterogeneous poroelastic borehole environments, *Geophysical Journal International*, 192, 1134-1151.